

July 21, 2011

A. 08-06-002

Julie Fitch Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

### Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JUNE 2011

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

http://www.sdge.com/regulatory/A08-06-002.shtml

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List Steve Patrick – Sempra Central Files

### ATTACHMENT

# San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW JUNE 2011

Total All Programs 45,902	Sub-Total Price Response 45,873	DR Contracts 106	URWMP		CRP - Dav-Of 465	CBP - Day-Ahead 116	Summer Saver Commercial 13,090	_	r Saver Residential	CPP-D 1,360	Price Response	Sub-Total Interruptible 29	ULAT O		OBMC	CPP-E 8	BIP - 30 minute option 20	BIP - 3 hour option 1	Interruptible/Reliability	Programs Accounts	Service		
		0			σı	0	OG	B :	14	00			1000000000									Ex	Jan
22.3	13.60	4	•		•	4				13.60		8.68	Contract Contraction of the			1.84	6.51	0.33			Estimated	Ex Ante	January
80.7	66.90		1.22	• • • •	14.84	6.82	0.00		18.43	19.04		13.83			•	1.84	11.42	0.57		Estimated MW	Ex Post		
42,971	45,881	106	ō	4	446	111	13,100	12 100	30,759	1,343		29	•	0	0	00	20			~	Service		
21.80	13				•				r T	13.43	1	00	State of the state		•	1.84	6.22	0.31		MW	Estimated	Ex Ante	February
79.6	65.77		77.1	• • • •	14.22	6.53		ĽЧ	18.46	18.80		13.83				1.84	11.42	0.57		Estimated MW Accounts	Ex Post		
45,917	45,888	TUS	1-7	NC	446	111	10,100	13 100	30,759	1,343		29	•	0	0	00	20	-		Accounts	Service		
24.6	18				•	-		-	•	17.54		7	Contraction of the Contraction o	-	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	1.84	4.95	0.32		MM	Estimated	Ex Ante	March
72.36	65.35	00.7	110	0 10	9.50	0.34	0.01	6.81	17.23	17.83		7.01		-		1.84	4.60	0.5/	~ ~	Estimated MW Accounts	Ex Post		
45,921	45,892	124		22	438	BOI	10,100	13 100	30,759	1,339		29		0	0	α	22	3 -		Accounts	Service		
26.1	21.84	States of the second							1	21.84		4.27	Contraction of the local distance of the loc	-		1.84	2.10	0.33	222	MW	Estimated	Ex Ante	April
73.4	66.39	CK'9	0.00	0 10	9.34	0.22		6.81	17.23	17.77		1.01	1			1.84	4.60	10.0	3	Estimated MW Accounts	Ex Post		
45,931	45,902	00	0	29	492	120	400	13.100	30,759	1,316		67.	20	0	0	0	20			Accounts	Service		
63.0	55.3	4.00	20 Å	· · · · · · · · · · · · · · · · · · ·	9.//	0.5/	0 27	3.93	11.07	1/.3/	1	1.1	1		•	1.84	0.0	0.32		MW	Ē	Ex Ante	Widy
72.0	65.U	07.0	F 70		10.49	20.12	102	6.81	17.23	1/.4/	1	1.0	1			1.04	1.00	1.50	61.0	MW	Estimated	Ex Post	
45,932	45,903		02	30	and		145335	10000	30,759	12013	4000	67	20	0	C	0 0	0 0		4	Accounts	Service		
55.3	4/.5	17 7	01 10		66.6	0.00	0 00	3.01	4.61	16.84	1004	1.0	40			1.04	1 0/	0.52	CC 0	WW	Estimated	Ex Ante	Juino
72.2	2.00	A STATES		and the second se		05.01			1/.23		1011	7.0	4			1.01				MM	E S		
																				Jan 1, 2010	Þ	Eligible	

<b>Total All Programs</b>	Sub-Total Price Response	DR Contracts	DRWMP	CBP - Day-Of	CBP - Day-Ahead	Summer Saver Commercial	Summer Saver Residential	CPP-D	Price Response	Sub-Total Interruptible	SLRP	OBMC	CPP-E	BIP - 30 minute option	BIP - 3 hour option	Interruptible/Reliability	Programs			
ams	e Response				ad	Commercial	Residential		<sup>0</sup>	rruptible				option	ion	liability				
0	0	2								0							Accounts	Service		
0.0	0.0	•	1	•	4		,	,		0.0		1	•	1000 - 10000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1			MW	Estimated	Ex Ante	July
0.0	0.0						•			0.0			ı		•		Estimated MW Accounts	Ex Post		
0	0				Contact.					0							Accounts	Service		
0.0	0.0	-	•		•		1 1	1		0.0	1	1	1	· .	1		MM	Service Estimated	Ex Ante	August
0.0	0.0			-			1 1 1 1			0.0				1			Estimated MW Accounts	Ex Post		
0	0							1.012		0							Accounts	Service		
0.0	0.0	•		1	,		1			0.0		1	1				MM	Service Estimated	Ex Ante	September
0.0	0.0		,	•			•			0.0							Estimated MW Accounts	Ex Post		
0	0									0							Accounts	Service	}	
0.0	0.0				1		,	1		0.0	-				,		MM	Estimated	Ex Ante	October
0.0	0.0		-							0.0							Estimated MW Accounts			
c	C									0							Accounts	Service		
0.0	0.0	-		,		-		,		0.0		-					MW	Estimated	Ex Ante	November
0.0	0.0							-		0.0							MW	Service Estimated Estimated	EX Post	
c	C	,								0							Accounts	Service		
0.0	0.0		-							0.0	A set of the set of the						MM	m	EX Ante	December
0.0	0.0						. 1			0.0							MM	Estimated	EX Post	
-		100															Jan 1, 2010	Estimated Accounts as of	Eligiple	1

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

June 2011 CPUC Report1.xlsx

## San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

	-				Average Ex Ante Load Impact kW / Customer	Ante Loa	d Impact	kW / Custo	omer				Eligible	
													Accounts as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
×	7	311.1	319	326	320	324	9		339	348	317	308	4,514	
BIP - 3 hour option														All C & I customers > 100kW
	246.6	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	235.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC							2	2		2	2			All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C & I customers > 100kW
	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	
CPP-D														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428,747	
Summer Saver Residential														Residential customers with AC
	0.0	0,0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	68.1	69.8	70.1	73.7	71.3	70.6	0.0	0.0	24,336	
CRP - Dav.Abead														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw
Estimated Average Ex Ante Load Impact	kW/Customer =	Average kV	N / Custom	ıer, under '	1-in-2 weat	ther condi	tions, of a	an event th	nat would occ	cur from 2 -	- 6 pm on the	system peal	( day of the mor	Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

	-				Average Ex Post Load Impact kW / Customer	r Post Loa	d Impact	kW / Cust	omer				Eligible	
													Accounts as of	
Program	January	February	March	April	May	June		August	September	October	November	December	Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
BIP - 3 hour option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
000-E														All non-residential customers with interval meter
1	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
SLRP														All C & I customers > 100kW
	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3		
0-990													2,232	2,232 All non-residential customers with interval meter
	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential													428,747	428,747 Residential customers with AC
	0.5	0.5	0,5	0.5	0.5	0,5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	24,336	
CBP - Dav-Ahead														Non-residential customers > 20kw
	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	
CBP - Day-Of														Non-residential customers > 20kw
,	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
DRWMP														Non-residential customers > 20kw
	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	
DR Contracts														Non-residential customers > 20kw

### San Diego Gas and Electric Program Subscription Statistics JUNE 2011

# Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

General Program		Total Technology MWs	Total		SLRP	UBINC		RIP	Interruptible/Reliability	Total	UN CUINAGIS	DD Contracts	PLP	CBP	Summer Saver Commercial	Summer Saver Residential		Price Responsive MW	Identified	11				2011
																		-	ified Verified				_	
		0.0								0.0			0.0					Is MWs		DR			-	January
		0.0	0.0		0.0	0.0	2	0.0		0.0				0.0				Vs M	ified Tech	T				
		0.0	0.0		0.0	0.0	0	0.0		0.0	2		0.0	0.0			0.0	Ws	Technology Ide	otal				
																		-	Identified V	_	-		_	
		0.0	0.0								0.0	0.0	0.0	0.0			0.0	_	Verified TI	_				February
		0.0	0.0	2				0.0		0.0	2	0.0					0.0	MWs	TI Verified Technology		_		and the second second	ary
		0.0	0.0	2				0.0		0.0		0.0		0.0			0.0	MWs	echnology	Total		×		
										0.0	200							MWs	Identified	TA				
		0.0	0.0	2						0.0		0.0	0.0	0.0			0.0	MWs	Verified	Auto DR				м
		0.0	0.0					0.0		0.0		0.0		0.0			0.0	MWs	<b>TI Verified</b>		2			March
		0.0	0.0		0.0	0.0			0.0	0.0	0.0		0.0	0.0			0.0	MWs	Technology	Total				
										0.0								MWs	Identified	TA				
		0.0	0.0								0.0	0.0	0.0	0.0			0.0	NWs	Verified	Auto DR		5		
		0.0	0.0					0.0				0.0		0.0			0.0	MWs	<b>TI Verified</b>					April
		0.0	0.0		0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0			0.0	MWs	Technology	Auto DR Total TA				
										0.0	0.0							MWs	Identified	TA				
		0.0	0.0									0.0	0.0	0.0			0.0	NWS	Verified	Auto DR				
		0.0	0.0					0.0			0.0	0.0		0.0			0.0	MWS	TI Verified		э			May
		0.0	0.0			0.0		0.0				0.	0.0				0.0	MWS	Technology	Auto DR Total TA			5	
		0				S	0	C			0 0	0	0	0			0	NWS	/ Identified	TA				
		0.0	0.0								0.0	0.0	0.0	0.0			0.0	+		Auto DR				
		0.0	0.0					0.0				0.0		0.0			0.0	SMM	Il Verified					June
		0.0	0.0	00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			0.0	NWS	Technology	Total				

Total Total TA MWs

0.0

NIA

NIA

NIA

0.0 N/A N/A N/A

0.0

NIA

NIA NIA

0.0

NIA

NIA NIA

0.0 N/A N/A N/A

0.0 N/A

NIA NIA

Total TA MWs	Total	TA (may also be enrolled in TI and AutoDR)	General Program	Total Technology MWs	Total		SLRP	OBMC	BIP	Interruptible/Reliability	Total		Peak Choice - Committed	Peak Choice - Best Effort	DBP	CBP	AMP	Price Responsive			
0.0	0.0			_														MWs	Identified	TA	
NIA				0.0	0.0						0.0							MWs	Verified		
NIA				0.0	0.0						0.0							MWs	TI Verified		July
NIA				0.0	0.0		0.0	0.0	0.0		0.0		0.0	0.0	0.0	0.0	0.0	s MWs	Technology	Total	
0.0	0.0																	MWs	Identified	TA	
NIA				0.0	0.0						0.0							MWs	Verified	uto DF	
NIA				0.0	0.0						0.0							MWs	<b>TI Verified</b>		August
AIN				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	s MWs	Technology	Total	
0.0	0.0																	2	Ider		
NIA				0.0	0.0						0.0							IWS MWS MWS	Verified	Auto DR	Sept
NIA				0.0	0.0						0.0							MWs	<b>TI Verified</b>		ember
NIA				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MWs	Technology	Total	
0.0	0.0																	-	Identified	TA	
NIA				0.0	0.0						0.0							MWs	Verified	Auto DR	0
NIA				0.0	0.0						0.0							MWs	<b>TI Verified</b>		October
NIA				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MWs	Technology	Total	
0.0	0.0																	MWs	Identified	IA	
NIA				0.0	0.0						0.0							+	Verified	-	Nov
NIA				0.0	0.0						0.0							MWs	TI Verified		November
NIA				0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MWs	Technology	lotal	
A 0.0	0.0								ſ	Í			ſ	ſ		ſ		MWs	Id	-	-
A/N				0.0	0.0				t	T	0.0					T		MWs	Verified	Auto DK	De
N/A				0.0	0.0						0.0							+-	II Verified	-	December
Z						0.0	0.0	0.0	0.0				0.0	0.0	0.0	0.0		MWs	le		4

Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

Represents "identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified is exactly a service accounts that participate in Auto DR. Represents werlind MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MW associated with the service accounts that participated in Ti plus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

June 2011 CPUC Report1.xlsx

Year-to-Date Program Expenditures

SDGE Demand Response Programs and Activities Incremental Cost 2011 Funding

					2011 Expenditures	dituree						Program-to-			
Cost liem	2009-2010 Expenditures	January February	March April	ril May	June		August September	mber October	r November	December	2011 penditures	Expenditures 2009-2011	3-Year Funding Ac	Fundshift Adiustments (a)	Percent Funding
Category 1: Emergency Programs	\$1.313.017	\$65,889			\$89,538	\$	9			\$0			\$1,528,383	\$52,960	108.7%
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$4,321			\$5,107	58	58			5 8	\$28,107	-	05 2/25	(\$52,960)	0.0%
Summer Saver Program Optional Binding Mandatory Curtailment (OBMC)	\$0	0\$ 0	88	\$0 , \$0 , \$0	0 <b>S</b>	\$8	\$8	88	\$0 \$0	\$0	88	8	s		0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0			\$0	\$0	\$0			\$0	\$0	-	\$0	8	0.0%
Budget Category 1 Total	\$1,518,501	\$70.210			\$94,645	\$0	\$0			\$0	\$376,436	-	\$1.803,964	so	105.0%
Category 2: Price Responsive Programs Default Critical Peak Pricing (CPP-D)	şo	SO			S	SO	\$			55	0\$	\$0	SO		0.0%
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704 (\$35,245) \$	\$174,048 \$5	\$5,441 \$31,388 \$0 \$0	\$117,330	8 8	88	88	\$0 \$0 \$0	8 8	\$09,685\$	\$3,489,664 \$135,048	\$5,426,173		54.3% 41.2%
Peak Day Credit Demand Bidding Program	\$103,040	\$0			\$0	\$0	\$8 5			\$8	\$	\$104,923	\$492,000		21.3%
Budget Category 2 Total	\$3,339,969	(\$35,245)		\$3	\$117,330	\$0	\$0			\$0	\$389.666	\$3,729,635	\$7,246,173		51.5%
Category 3: DR Aggregator Managed Programs	8		8		\$0	8	\$			\$0	8	\$0	\$0		0.0%
Budget Category 3 Total	SO	\$0 \$0	\$0	\$0 S0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	<b>\$0</b>	<b>S</b> 0		0.0%
Category 4: DR Enabled Programs					0717 070	5	6			ŝ	\$897 A88		S10 011 326		34 4%
Technical Incentives (TI)	\$2,732,925	\$698,503 \$71,040	\$58,188 \$76,351	1,351 \$50,970	\$84,644	58	88	58	8 8	5 50	\$1,039,696	\$3,772,621	\$12,662,841		29.8% 47.9%
Permanent Load Shifting	\$151,401	\$4,328	I .		\$5,077	81	so			\$0	\$28,711		\$308,371		58.4%
Budget Category 4 Total	\$6,270,819	\$207.351		10	\$392,619	\$0	\$0	•		SO	\$2,149,955		\$25,125,033		33.5%
Category 5: Pilots & SmartConnect Enabled Programs Participating Load Pilot	\$1,002,416	\$3,051				8	SO			88	(\$816)		\$3,756,000		26.7%
Wholesale Market Pilot Residential Automated Controls Technology Program	\$166,885 \$241 251	\$34 \$207 \$7.801 \$39.358	\$0 \$55.626 \$22	\$0 \$36,338 \$22,838 \$42,787	(\$10,110) \$62,262	88	8 8	88	\$0 \$0	s su	\$230,672	\$193,304 \$471,923	30 \$1,689,671		27.9%
Budget Category 5 Total	\$1,410,552	\$42,616				\$0	SO			\$0	\$256.325		\$5,445,671		30.6%
Category 6: Statewide Marketing Program	\$189.397		<b>S</b> 0		\$696	8	80			\$0	\$19,077		\$1,253,886		\$0
Budget Category 6 Total	\$189,397	\$0 \$0	\$0	\$0 \$18,381	3698	\$0	so	\$0 \$	\$0 \$0	so	\$19,077	\$208,474	\$1,253,886		\$0
Category 7: Measurement & Evaluation Measurement & Evaluation (M&E)	\$2.128,636				\$3,681	8	\$0	\$0	\$0 \$0	<b>S</b> 0	\$640,400	\$2,769,036	\$4,105,832		67.4%
Budget Category 7 Total	\$2.128.636	\$103,967	\$332,828 \$62	\$62,398 \$87,723	\$3,681	\$0	SO			SO	\$640,400		\$4,105,832		67.4%
Category 8: System Support Activities	so		\$0		\$	8	S			\$0	SO	SO	8		0.0%
Budget Category 8 Total	so	\$0 \$0	\$0	\$0 \$0	\$0	\$0	SO	so	\$0 \$0	\$0	\$0	SO	\$0		0.0%
Category 9: Marketing Education & Outreach Customer Education, Awareness & Outreach	\$1,725,990	\$29,150 \$45,327	\$52,560 \$33	\$33,331 \$59,691	\$42,179	8	8	8	\$0 \$0	So	\$262,238	\$1,988,228	\$6,029,209		33.0%
Budget Category 9 10(a) Category 10: Integrated Programs	066'C7/'IC	120,040,001			en2, 17 0	8 8	5 5			6	SD 00		s		0.0%
Budget Category 10 Total	so	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0		0.0%
Other Costs															
Other Costs Total	\$0	\$0 \$0	\$0	\$0 \$0	S	\$0	\$0	\$0	\$0 \$0	\$0	SO	\$0	\$0		0.0%
Total Incremental Cost	\$16,583,864	\$1,037,359 \$434,226 \$	\$898,162 \$509,021	021 \$499,047	\$716,282	\$0	\$0	\$0	\$0 \$0	\$0	\$4,094,097	\$20,677,961	\$51,009,768	SO	40.5%

(a) See "Fund Shift Log" for explanations.

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

### SDGE FUND SHIFTING 2011

### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

### The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,960	From CPP-E to BIP	5/1/2011	To cover increased incentives due to higher enrollment than planned.
Total	\$52,960			

Notes:

OP 35:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

### SDGE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary	20					
				Load Reduction	х	Program Tolled
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a	April-11	None	n/a	n/a	None
None	n/a	May-11	None	n/a	n/a	None
None	n/a	June-11	None	n/a	n/a	None

\$000	Total Cost and AMDRMA 2011 Accounts Balanc	Demand Response Programs	SDGE
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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Administrative (O&M)													
Demand Bidding Program	\$0.0	\$0.0	\$0.0		\$0.0								
Capacity Bidding Program	\$96.7	(\$35.2)	\$174.0		\$31.4								\$300
Peak Day Credit (20/20) Program	\$0.0	\$0.0	0.08		\$0.0								\$79
CDD E	\$1.5 \$1.5	91.0	212		97.0								400
Technology Incentives	\$63 1	8 698	\$35 J		\$39.2								\$311.
Technology Assistance	\$38.4	\$63.0	\$42.7		\$48.1								\$346.
Flex Alert Network	\$0.0	\$0.0	\$0.0		\$18.4								\$19.1
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6		\$59.7								\$262.3
KWickview	\$0.0	\$0.0	\$18.3		с 80.0 0.08	\$85 D							\$243 8
Community Outreach	\$0.0	\$0.0 \$0.0	\$0.0		400.0								\$0
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2		(\$244.9)								(\$202.)
Celerity **	\$0.1	\$0.2	\$0.1		\$0.1								\$0.6
Summer Saver **	\$2,200.8	\$11.9	\$655.1		\$25.1								\$4,129.2
Permanent Load Shifting	\$40.5	\$6.3	\$7.2		\$5.8								\$577.9
PLP	\$1.9	\$3.1	\$2.4		(\$23.9)								(\$0.
RACI	\$/.8	\$39.4	\$00.0		\$42.0								-0C-7¢
Information Technology	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0 \$26.4
Total Administrative (O&M)	\$2,528.1	\$261.6	\$1,063.2		\$95.8	\$2,221.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$6,441.4
Capital													
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
C&I Peak Day Credit (20/20.)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$U.U	\$0.0	\$0.0	\$U.U	\$0.0	\$U.U	\$0.0
Measurement and Evaluation													
Summer Saver	\$0.0 \$40 R	\$104.0	\$0.0 \$337 B	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M2E	\$ 10.5	\$104.0	8 CE53	462.7	687.7	4 2 3	\$0.0	\$0 D	\$0 D	\$0.0	50.0	0 0\$	\$640
Total M&E Customer Incentives	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3./	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$U.U	\$04U.
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0
Base Interruptible Program	(\$3.2)	\$54.5	\$55.1	\$57.9	\$41.9	\$63.7							\$269.5
Lechnology Incentives	\$84.3	\$31.0	\$84 R	\$123.8	\$42.2	\$125.2							\$491.3
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2							\$142.1
Total Customer Incentives	\$858.3	\$92.3	\$163.0	\$221.5	\$89.1	\$207.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,631.
Total	\$3,436.2	\$457.8	\$1,559.1	\$555.2	\$272.6	\$2,432.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8,713.0
AMDRMA Account End of Month Balance for WG2	\$3,448.0	\$470.0	\$1,584.7	\$570.2	\$295.8	2,457.9							\$8,826.6

\*\* Budgeted under a different proceeding

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

### SDGE GRC Programs 2011 \$000

\$56.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$9.3	\$9.4	\$9.0	\$7.8	\$10.6	\$10.0	Total GRC Program Costs
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Revenue from Penalties
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Total Customer Incentives
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Peak Generation (RBRP)
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	SLRP
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	BIP
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	AL-TOU-CP (2)
15													Customer Incentives
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Total M&E
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Peak Generation (RBRP)
	4												Measurement and Evaluation
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Total Capital
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	Capital Peak Generation (RBRP) (1)
\$56.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$9.3	\$9.4	\$9.0	\$7.8	\$10.6	\$10.0	Total Administrative (O&M)
\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	OBMC
\$8.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$1.5	\$1.6	\$1.5	\$1.7	\$1.6	Peak Generation (RBRP)
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	SLRP
\$47.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8.6	\$8.0	\$7.4	\$6.3	\$8.9	\$8.4	CPP-D
\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	AL-TOU-CP
													Administrative (O&M)
													<b>Programs in General Rate Case</b>
Year-to-Date Total Cost	December	November December	October	September	August	July	June	May	April	March	February	January	Annual Total Cost

(1) Capital costs for meters provided free to customers and charged to the programs.

June 2011 CPUC Report1.xlsx

7/18/2011