

## Available Rates for Agriculture Customers (Effective 11/1/21)

~				(		· /						
					Available Options <sup>1</sup>							
		TOU-PA	<b>N</b>		TOU-PA-CPP							
Rate Type		(SCHEDULE TO	DU-PA)				(SCHEDULE 1	OU-PA-CPP)				
					Details							
Eligibility	<ul> <li>This schedule is the standard schedule for consecutive months for general power servir</li> <li>The applicable commodity schedule for custometers</li> </ul>	ce utilized to pump water, or in the	production of agricultural products.	to more than 3 out of 12	* Customers on TOLPA may optionally lext commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.							
					Compare							
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)							
Secondary	\$23.41				Secondary	\$23.41						
Primary	\$23.41				Primary	\$23.41						
SCHEDULE TOU-PA												
Secondary Energy Rates												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>3</sup>		
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.08409	\$0.00580	\$0.21671	\$0.30660		\$0.08409	\$0.00580	\$0.21543	\$0.30532	\$2.2		
Off-Peak	\$0.08409	\$0.00580	\$0.11972	\$0.20961	Off-Peak	\$0.08409	\$0.00580	\$0.11902	\$0.20891	\$2.18		
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak	\$0.08409	\$0.00580	\$0.11244	\$0.20233		\$0.08409	\$0.00580	\$0.07961	\$0.16950	\$2.14		
Off-Peak	\$0.08409	\$0.00580	\$0.05479	\$0.14468	Off-Peak	\$0.08409	\$0.00580	\$0.03879	\$0.12868	\$2.10		
SCHEDULE TOU-PA												
Primary Energy Rates												
										Critical Peak Pricing (CPP) Day T		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>3</sup>		
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.08384	\$0.00580	\$0.21563	\$0.30527		\$0.08384	\$0.00580	\$0.21436	\$0.30400	\$2.26		
Off-Peak	\$0.08384	\$0.00580	\$0.11912	\$0.20876		\$0.08384	\$0.00580	\$0.11842	\$0.20806	\$2.13		
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak	\$0.08384	\$0.00580	\$0.11191	\$0.20155		\$0.08384	\$0.00580	\$0.07924	\$0.16888	\$2.1		
Off-Peak	\$0.08384	\$0.00580	\$0.05458	\$0.14422	Off-Peak	\$0.08384	\$0.00580	\$0.03865	\$0.12829	\$2.09		

<sup>1</sup>Aucialia Options pending eligibity & conternet demand. <sup>1</sup>Aucialian Options pending eligibity & conternet demand. <sup>1</sup>Contract Naming (or going you going har 21 har 62 have induced in the conternet data is a solidable, demand will be calculated by dividing total Wh by number of days in the billing period lines 24 hours. <sup>1</sup>Contract Naming (or going you going har 21 har 62 have induced hard names are called with an enternet and you go the weak you exceed.

SDGE -)

## Available Rates for Agriculture Customers (Effective 11/1/21)

Sempra Energy utility*				(•	Effective 11/1/2 Available Options <sup>1</sup>	• /						
		TOU-PA2			TOU-PA2-CPP							
ate Type		(SCHEDULE TO	J-PA2)				(SCHEDULE	TOU-PA2-CPP)				
	- 1				Details							
ligibility	<ul> <li>This schedule is available as an optional a months and does not exceed 500kW for th products.</li> <li>Customers who take service on this sched</li> </ul>	ree consecutive months for general p	ower service utilized to pump water, o									
					Compare							
asic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)							
econdary	\$227.27				Secondary	\$227.27						
Primary	\$116.94				Primary	\$116.94						
Capacity Reservation					Capacity Reservation							
Charge (CRC) (per kW)					Charge (CRC) (per kW)							
Secondary	\$0.00				Secondary	\$3.87						
Primary	\$0.00				Primary	\$3.85						
emand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4,6			Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4					
econdary	\$7.94	\$8.86			Secondary	\$7.94	\$0.00					
Primary	\$7.90	\$8.81			Primary	\$7.90	\$0.00					
SCHEDULE TOU-PA2												
Secondary Energy Rates										alting Deals Delaine (CDD) Deals T		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Critical Peak Pricing (CPP) Day To Rate <sup>5</sup>		
ummer (June 1 - October 31)	ODC TOTAL	WF-INDC	EECC + DWR Clean		Summer (June 1 - October 31)	ODC Total	WF-NBC	EECC-CFF-D-AG + DWR Clean		Nate		
Dn-Peak	\$0.03478	\$0.00580	\$0.11498	\$0.15556		\$0.03478	\$0.00580	\$0.11496	\$0.15554	\$4.21		
Off-Peak	\$0.03478	\$0.00580	\$0.06901		Off-Peak	\$0.03478	\$0.00580	\$0.06899	\$0.10957	\$4.16		
Super Off-Peak	\$0.03478	\$0.00580	\$0.06070		Super Off-Peak	\$0.03478	\$0.00580	\$0.06070	\$0.10128	\$4.15		
Winter (November 1 - May 31)					Winter (November 1 - May 31)							
On-Peak	\$0.03478	\$0.00580	\$0.12740	\$0.16798	On-Peak	\$0.03478	\$0.00580	\$0.12740	\$0.16798	\$4.22		
Off-Peak	\$0.03478	\$0.00580	\$0.07143		Off-Peak	\$0.03478	\$0.00580	\$0.07143	\$0.11201	\$4.16		
Super Off-Peak	\$0.03478	\$0.00580	\$0.05519		Super Off-Peak	\$0.03478	\$0.00580	\$0.05519	\$0.09577	\$4.15		
SCHEDULE TOU-PA2												
rimary Energy Rates												
										Critical Peak Pricing (CPP) Day To		
ummer (June 1 - October 31)	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate	Summer (June 1 - October 31)	UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Rate <sup>5</sup>		
Dn-Peak	\$0.03478	\$0.00580	\$0.11443	\$0.15501	On-Peak	\$0.03478	\$0.00580	\$0.11441	\$0.15499	\$4.19		
Jn-Peak Off-Peak	\$0.03478	\$0.00580	\$0.06869		Off-Peak	\$0.03478	\$0.00580	\$0.06868	\$0.10926	\$4.19		
Super Off-Peak	\$0.03478	\$0.00580	\$0.06869		Super Off-Peak	\$0.03478	\$0.00580	\$0.06868	\$0.10926	\$4.14		
Winter (November 1 - May 31)	50.03478	ş0.00580	50.08049	\$0.10107	Winter (November 1 - May 31)	50.03478	30.00580	50.06049	\$0.10107	\$4.13		
Dn-Peak	\$0.03478	\$0.00580	\$0.12682	\$0.46740	On-Peak	\$0.03478	\$0.00580	\$0.12682	\$0.16740	\$4.20		
	pu.03478	\$U.UJ58U	20.12082	çU.16/4L	UIFFCall	p0.03478	20.00580		ŞU.1074U			
Off-Peak	\$0.03478	\$0.00580	\$0.07114	\$0.11173	Off-Peak	\$0.03478	\$0.00580	\$0.07114	\$0.11172	\$4.14		

Naubles (people specified people specified people sections)
 Naubles (people specified people specin

SDGE	
م 💦 Sempra Energy س	tility

## Available Rates for Agriculture Customers (Effective 11/1/21)

						Availa	able Options <sup>1</sup>								
		TOU-P	43			TOU-PA	TOU-PA3				TOU-PA3-CPP				
		Less than					Greater than or equal to 20kW			Greater than or equal to 20kW					
Rate Type		(SCHEDULE T	OU-PA3)			(SCHEDULE TO	DU-PA3)				(SCI	HEDULE TOU-PAS	-CPP)		
							Details								
					* This schedule is the default schedule for o					licable commodity schedu					
Eligibility	or in the production of			lized to pump water	, months for general power service utilized t * The applicable commodity schedule for c					Peak Pricing Default Agric their electric costs by eithe					
Eligibility	* The applicable comm			ice on this schedule					pricing pe			B			
	below 200 kW is EECC.														
						c	ompare								
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)				Basic Se	rvice Fee <sup>2</sup> (\$/Month)					
Secondary	\$23.41				Secondary				Seconda						
Primary	\$23.41				20-75 kW	\$38.78				, 20-75 kW	\$38.78				
					75-100 kW	\$65.53			1	75-100 kW	\$65.53				
					100-200 kW	\$81.58				100-200 kW	\$81.58				
					>200 kW	\$135.08				>200 kW	\$135.08				
					Primary				Primary						
					20-75 kW 75-100 kW	\$38.78 \$65.53				20-75 kW 75-100 kW	\$38.78 \$65.53				
					100-200 kW	\$81.58				100-200 kW	\$81.58				
					>200 kW	\$135.08				>200 kW	\$135.08				
Capacity Reservation					Capacity Reservation	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Reservation	+				
Charge (CRC) (per kW)					Charge (CRC) (per kW)					CRC) (per kW)					
Secondary	\$0.00				Secondary	\$0.00			Seconda		\$0.82				
Primary	\$0.00				Primary	\$0.00			Primary	-	\$0.81				
	Summer On Peak					Summer On Peak					Summer On Peak				
Demand Charges (per kW)	Demand <sup>3</sup>				Demand Charges (per kW)	Demand 3,5			Demand	l Charges (per kW)	Demand <sup>3</sup>				
Secondary	\$0.00				Secondary	\$2.00			Seconda		\$0.00				
Primary	\$0.00				Primary	\$1.99			Primary		\$0.00				
SCHEDULE TOU-PA3															
Secondary Energy Rates															
													EECC-CPP-D-AG +	c	ritical Peak Pricing (CPP) Day Total
	UDC Total	WF-NBC E	ECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC + DWR Credit To	otal Electric Rate		UDC Total	WF-NBC		Total Electric Rate	Rate <sup>4</sup>
Summer (June 1 - October 31)					Summer (June 1 - October 31)				Summer	(June 1 - October 31)					
On-Peak	\$0.08409	\$0.00580	\$0.24908	\$0.33897	On-Peak	\$0.08409	\$0.00580	\$0.22595	\$0.31584 On-Peak		\$0.08409	\$0.00580	\$0.22593	\$0.31582	\$1.14672
Off-Peak	\$0.08409	\$0.00580	\$0.13475		Off-Peak	\$0.08409	\$0.00580	\$0.11866	\$0.20855 Off-Peak		\$0.08409	\$0.00580	\$0.11865	\$0.20854	\$1.03944
Super Off-Peak	\$0.08409	\$0.00580	\$0.06421	\$0.15410	Super Off-Peak	\$0.08409	\$0.00580	\$0.05800	\$0.14789 Super Of		\$0.08409	\$0.00580	\$0.05800	\$0.14789	\$0.97879
Winter (November 1 - May 31)	ća 00.400	<u>éo oprop</u>	¢0.40442	60.40434	Winter (November 1 - May 31)	ća 00.400	éo 00500	60.000CF		November 1 - May 31)	ć0.00.400	ća 00500	40.000cc	to 4005 4	64.02044
On-Peak Off-Peak	\$0.08409 \$0.08409	\$0.00580 \$0.00580	\$0.10442 \$0.05855		On-Peak Off-Peak	\$0.08409 \$0.08409	\$0.00580 \$0.00580	\$0.09965 \$0.05587	\$0.18954 On-Peak \$0.14576 Off-Peak		\$0.08409 \$0.08409	\$0.00580 \$0.00580	\$0.09965 \$0.05587	\$0.18954 \$0.14576	\$1.02044 \$0.97666
Super Off-Peak	\$0.08409	\$0.00580	\$0.04524		Super Off-Peak	\$0.08409	\$0.00580	\$0.04317	\$0.13306 Super Of		\$0.08409	\$0.00580	\$0.04317	\$0.13306	\$0.96396
SCHEDULE TOU-PA3	<b>1</b>	1	100.001	Ţ00		<b>+</b> 0.00.00	1	<b>1</b> 0101021	1				10101021	10.20000	
Primary Energy Rates															
														c	ritical Peak Pricing
	UDC Total	WF-NBC E		Total Electric Rate		UDC Total	WF-NBC	EECC + DWR Credit To	otol Electric Poto		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	(CPP) Day Total Rate <sup>4</sup>
Summer (June 1 - October 31)	UDC Total	WF-INBC EI	Lee + Dwn credit	Total Electric Rate	Summer (June 1 - October 31)	ODC Total	WF-NBC I	Lee Powreedt 10		r (June 1 - October 31)	UDC Total	WF-INBC	DWK Clear	iotal clectric nate	Nate
On-Peak	\$0.08384	\$0.00580	\$0.24787	\$0.33751	On-Peak	\$0.08384	\$0.00580	\$0.22486	\$0.31450 On-Peak		\$0.08384	\$0.00580	\$0.22485	\$0.31449	\$1.14142
Off-Peak	\$0.08384	\$0.00580	\$0.13410		Off-Peak	\$0.08384	\$0.00580	\$0.11809	\$0.20773 Off-Peak		\$0.08384	\$0.00580	\$0.11808	\$0.20772	\$1.03465
Super Off-Peak	\$0.08384	\$0.00580	\$0.06390	\$0.15354	Super Off-Peak	\$0.08384	\$0.00580	\$0.05772	\$0.14736 Super Of		\$0.08384	\$0.00580	\$0.05772	\$0.14736	\$0.97429
Winter (November 1 - May 31)					Winter (November 1 - May 31)					November 1 - May 31)					
On-Peak	\$0.08384	\$0.00580	\$0.10394		On-Peak	\$0.08384	\$0.00580	\$0.09917	\$0.18881 On-Peak		\$0.08384	\$0.00580	\$0.09917	\$0.18881	\$1.01574
Off-Peak Super Off-Peak	\$0.08384 \$0.08384	\$0.00580 \$0.00580	\$0.05830 \$0.04509		Off-Peak Super Off-Peak	\$0.08384 \$0.08384	\$0.00580 \$0.00580	\$0.05560 \$0.04296	\$0.14524 Off-Peak \$0.13260 Super Of		\$0.08384 \$0.08384	\$0.00580 \$0.00580	\$0.05560 \$0.04296	\$0.14524 \$0.13260	\$0.97217 \$0.95953
зирег отт-реак	ŞU.U8384	\$0.00580	\$0.04509	\$0.13473	зирег ОЛ-Реак	ŞU.U8384	\$0.00580	\$0.04296	\$0.13260 Super Of	п-геак	ŞU.U8384	ŞU.UU580	\$0.04296	\$0.13260	\$0.95953

<sup>1</sup> Available Options pending eligibility & customer demaid.
<sup>1</sup> Available Options pending eligibility & customer demaid.
<sup>1</sup> Available Options pending eligibility & customer demaid not be customer's maximum samual demaid.
<sup>1</sup> Available Options Pending to the Option the Customer's maximum samual demaid.
<sup>1</sup> Available Options Pending to the Option the Customer's maximum samual demaid.
<sup>1</sup> Available Options Pending to the Option the



## Available Rates for Agriculture Customers (Effective 11/1/21)

					Available Options <sup>1</sup>							
		PA-T			PA.T-1-CPP							
Rate Type		(SCHEDULE	PA-T-1)		(SCHEDULE PA-T-1-CPP)							
	-				Details							
Eligibility	* This is an optional schedule provid agricultural and water pumping cust				d * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing period or shifting load from high cost pricing periods to lower cost pricing periods.							
					Compare							
Basic Service Fee <sup>2</sup> (\$/Month)					Basic Service Fee <sup>2</sup> (\$/Month)							
Secondary	\$112.87				Secondary	\$112.87						
Primary	\$112.87				Primary	\$112.87						
Transmission	\$112.87				Transmission	\$112.87						
Capacity Reservation					Capacity Reservation							
Charge (CRC) (per kW)					Charge (CRC) (per kW)							
Secondary	\$0.00				Secondary	\$1.82						
Primary	\$0.00				Primary	\$1.82						
Transmission	\$0.00				Transmission	\$1.81						
Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand 4,7	TOU Demand <sup>5</sup>		Demand Charges (per kW)	Non-Coincident Demand <sup>3</sup>	Summer On Peak Demand <sup>4</sup>	TOU Demand <sup>5</sup>				
Secondary	\$8.39	\$4.93	\$18.95		Secondary	\$8.39	\$0.00					
Primary	\$8.11	\$4.90	\$18.85		Primary	\$8.11	\$0.00					
Transmission	\$8.08	\$4.69	\$0.00		Transmission	\$8.08	\$0.00	\$0.00				
SCHEDULE PA-T-1												
Secondary Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)					Summer (June 1 - October 31)							
On-Peak	\$0.00059	\$0.00580	\$0.12228		On-Peak	\$0.00059	\$0.00580		\$0.12866	\$1.34752		
Off-Peak	\$0.00059	\$0.00580	\$0.07340		Off-Peak	\$0.00059	\$0.00580		\$0.07978	\$1.29864		
Super Off-Peak	\$0.00059	\$0.00580	\$0.06480	\$0.07119	Super Off-Peak	\$0.00059	\$0.00580	\$0.06480	\$0.07119	\$1.29005		
Winter (November 1 - May 31)			1		Winter (November 1 - May 31)							
On-Peak	\$0.00059	\$0.00580	\$0.13602		On-Peak	\$0.00059	\$0.00580		\$0.14241	\$1.36127		
Off-Peak	\$0.00059	\$0.00580	\$0.07626		o Off-Peak	\$0.00059	\$0.00580		\$0.08265	\$1.30151		
Super Off-Peak	\$0.00059	\$0.00580	\$0.05893	\$0.06532	Super Off-Peak	\$0.00059	\$0.00580	\$0.05893	\$0.06532	\$1.28418		
SCHEDULE PA-T-1												
Primary Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)	ta aaaaa	to 00000	to		Summer (June 1 - October 31)	ts =====	** *****		to 10000			
On-Peak Off-Peak	\$0.00059	\$0.00580	\$0.12169		On-Peak	\$0.00059 \$0.00059	\$0.00580		\$0.12807 \$0.07944	\$1.34583		
Super Off-Peak	\$0.00059 \$0.00059	\$0.00580 \$0.00580	\$0.07306 \$0.06458		o Off-Peak 7 Super Off-Peak	\$0.00059	\$0.00580 \$0.00580		\$0.07944 \$0.07097	\$1.29720 \$1.28873		
Winter (November 1 - May 31)	\$0.00039	\$0.00580	\$0.06458	\$0.07097	Winter (November 1 - May 31)	\$0.00039	ŞU.UU58U	\$0.06458	\$0.07097	\$1.28873		
On-Peak	\$0.00059	\$0.00580	\$0.13540	\$0 1 <i>1</i> 170	On-Peak	\$0.00059	\$0.00580	\$0.13540	\$0.14179	\$1.35955		
Off-Peak	\$0.00059	\$0.00580	\$0.07595		Off-Peak	\$0.00059	\$0.00580		\$0.08234	\$1.30010		
Super Off-Peak	\$0.00059	\$0.00580	\$0.05873		Super Off-Peak	\$0.00059	\$0.00580		\$0.06512	\$1.28288		
SCHEDULE PA-T-1	\$0.00055	Ĵ0.00360	\$0.05075	<b>JU.UUJ1</b>	Super official	30.00035	Ş0.00500	50.05875	<b>J0.00312</b>	\$1.20200		
Transmission Energy Charges												
										Critical Peak Pricing (CPP) Day		
	UDC Total	WF-NBC	EECC + DWR Credit	Total Electric Rate		UDC Total	WF-NBC	EECC-CPP-D-AG + DWR Credit	Total Electric Rate	Total Rate <sup>6</sup>		
Summer (June 1 - October 31)		WINDC	LLCC + DWH Crean	. Star Liectric hate	Summer (June 1 - October 31)	ODCTOR	WINDC	Lees arrive as reward reward reward		rotarnate		
On-Peak	\$0.00059	\$0.00580	\$0.11647	\$0 1228F	on-Peak	\$0.00059	\$0.00580	\$0.11646	\$0.12285	\$1.33179		
Off-Peak	\$0.00059	\$0.00580	\$0.06995		Off-Peak	\$0.00059	\$0.00580		\$0.07633	\$1.28527		
Super Off-Peak	\$0.00059	\$0.00580	\$0.06197		Super Off-Peak	\$0.00059	\$0.00580		\$0.06836	\$1.27730		
Winter (November 1 - May 31)	\$3.00055	\$0.00000	\$0.00157	Ş0.00030	Winter (November 1 - May 31)	\$3.00035	\$0.00500	\$5.00157	\$3.00050	ç1.27730		
On-Peak	\$0.00059	\$0.00580	\$0.12969	\$0.13608	3 On-Peak	\$0.00059	\$0.00580	\$0.12969	\$0.13608	\$1.34502		
Off-Peak	\$0.00059	\$0.00580	\$0.07283		Off-Peak	\$0.00059	\$0.00580		\$0.07922	\$1.28816		
Super Off-Peak	\$0.00059	\$0.00580	\$0.05636		Super Off-Peak	\$0.00059	\$0.00580		\$0.06275	\$1.27169		
Leeber evi con	\$5.00035	\$0.00580	\$0.05050	\$0.00275	leeber en reak	\$5.00055	\$3.00380	\$0.05050	\$5.00275	Ş1.27105		

<sup>1</sup> Available Options pending eligibility & customer demand.
<sup>2</sup> Buic Service Fer will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. Interval data is available, demand will be calculated by dividing total Wh by number of days in the billing period times 24 hours.
<sup>3</sup> Buic ServiceSet Central Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
<sup>4</sup> Control Central Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
<sup>4</sup> Control Central Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
<sup>4</sup> Control Central Charge shall be based on the higher of Maximum Monthly Demand or 50% of the Maximum Annual Demand.
<sup>4</sup> Control Central Charge shall be based on the higher of Maximum Monthly Demand or 50% of the Maximum Annual Demand.
<sup>4</sup> Control Central Charge shall be based on the higher of Maximum Monthly Demand or 50% of the Maximum Annual Demand on the higher of Maximum Monthly Demand on the higher of Maximum Monthly Demand on the higher of Maximum Monthly Demand Interval Charge shall be calculated by dividing total Wh by number of days in the billing period times 24 hours.
<sup>4</sup> CON Charge Charge (Cargo Charge Cha