

					(Effective 6/1/22)					
					Available Options ¹					
		TOU-P	A				TOU	I-PA		
ate Type		(SCHEDULE T	OU-PA)				(SCHEDUL	E TOU-PA)		
					Details					
	* This schedule is the standard schedule			no more than 3 out of 12		ly elect commodity service on EECC-TOU-				
	consecutive months for general power se							ectric costs by either reducing load during	high cost pricing periods defined as	a Reduce Your Use (RYU)
	* The applicable commodity schedule for	r customers taking service on this sche	dule is EECC.		Event Day, or shifting load from high	cost pricing periods to lower cost pricing p	periods			
ligibility										
					Compare					
asic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					
Secondary	\$23.41				Secondary	\$23.41				
Primary	\$23.41				Primary	\$23.41				
SCHEDULE TOU-PA										
Secondary Energy Rates										
									Non-Event Day	
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P + DWR Credit ⁴	Total Electric Rate	RYU Event Day Total Rate
ummer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.09959	\$0.00309	\$0.24924		On-Peak	\$0.09959	\$0.00309	\$0.22895	\$0.33163	\$2.
Off-Peak	\$0.09959	\$0.00309	\$0.13769	\$0.2403	Off-Peak	\$0.09959	\$0.00309	\$0.12649	\$0.22917	\$2.
Winter (November 1 - May 31)			1		Winter (November 1 - May 31)					
On-Peak	\$0.09959	\$0.00309	\$0.12932		On-Peak	\$0.09959	\$0.00309	\$0.08461	\$0.18729	\$2.3
Off-Peak	\$0.09959	\$0.00309	\$0.06301	\$0.1656	Off-Peak	\$0.09959	\$0.00309	\$0.04123	\$0.14391	\$2.3
SCHEDULE TOU-PA										
Primary Energy Rates										
									Non-Event Day	
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁴	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-TOU-A-P + DWR Credit ⁴	Total Electric Rate	RYU Event Day Total Rat
ummer (June 1 - October 31)		*	to o		Summer (June 1 - October 31)	to 00000	40.0000	to 0000	to 0000	
n-Peak	\$0.09929 \$0.09929	\$0.00309	\$0.24799		On-Peak	\$0.09929	\$0.00309 \$0.00309	\$0.22781	\$0.33019	\$2
)ff-Peak Vinter (November 1 - May 31)	\$0.09929	\$0.00309	\$0.13701	\$0.2393	Off-Peak Winter (November 1 - May 31)	\$0.09929	\$0.00309	\$0.12585	\$0.22823	\$2
Dn-Peak	\$0.09929	\$0.00309	\$0.12871	£0.3310	On-Peak	\$0.09929	\$0.00309	\$0.08421	\$0.18659	\$2
Off-Peak Off-Peak	\$0.09929	\$0.00309	\$0.12871 \$0.06278		Off-Peak	\$0.09929	\$0.00309	\$0.08421 \$0.04107	\$0.18659	\$2.
лт-меак	\$0.09929	\$0.00309	\$0.06278	\$0.16510	UTT-Peak	\$0.09929	\$0.00309	\$0.04107	\$0.14345	\$2

Voltage and a splitche Accesses and ensued. Work of the second second ensued is a second based on the customer's maximum annual densed. If subsoluble use the BNE of 35-min. Interval data is available, densed will be accessed with the billing period lines 24 hours. Work of the SNE of the SNE of the SNE of the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. Interval data is available, densed will be accessed with the SNE of 35-min. The SNE o

SDGE	
A 💦 Sempra Energy un	ity

Sempra Energy unity"				(Et	Tective 6/1/22)				
	T				Available Options ¹					
	1	TOU-PA	2				то	U-PA2		
tate Type		(SCHEDULE TO	DU-PA2)				(SCHEDU	LE TOU-PA2)		
	T				Details					
		nal agriculture service whose monthly ma				this schedule may optionally elect to ta				
		or three consecutive months for general p	power service utilized to pump water, o				iff that provides agricultural custome	rs with an opportunity to manage their e	lectric costs by either reducing load	d during high cost pricing periods
ligibility	products.			shif	ting load from high cost pricir	g periods to lower cost pricing periods.				
	 Customers who take service on this s 	chedule will take commodity on Schedule	e EECC.							
					Compare					
asic Service Fee ² (\$/Month)				Basi	ic Service Fee ² (\$/Month)					
econdary	\$227.27				ondary	\$227.27				
rimary	\$116.94				nary	\$116.94				
Capacity Reservation					acity Reservation					
harge (CRC) (per kW)					rge (CRC) (per kW)					
econdary	\$0.00			Sec	ondary	\$4.30				
rimary	\$0.00			Prin	nary	\$4.28				
emand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,6		Dog	nand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4			
econdary	\$9.43	\$10.85			ondary	\$9.43	\$0.00			
rimary	\$9.38	\$10.81		Prin		\$9.38	\$0.00			
CHEDULE TOU-PA2				· · · · ·						
condary Energy Rates										Critical Peak Pricing (CPP) Day 1
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁷	Non-Event Day Total Electric Rate	Rate ⁵
Summer (June 1 - October 31)	obe rotar	WI-NDC + DWR-DC	Leee + Dimercan		nmer (June 1 - October 31)	obe rotar	WHILE FOUNDE		Total Electric hate	nate
Dn-Peak	\$0.04106	\$0.00309	\$0.14734	\$0.19149 On-		\$0.04106	\$0.00309	\$0.14716	\$0.19131	\$3.67
Off-Peak	\$0.04106	\$0.00309	\$0.09118	\$0.13533 Off-		\$0.04106	\$0.00309	\$0.09104	\$0.13519	\$3.61
uper Off-Peak	\$0.04106	\$0.00309	\$0.06981	\$0.11396 Sup		\$0.04106	\$0.00309	\$0.06981	\$0.11396	\$3.59
Winter (November 1 - May 31)	T				nter (November 1 - May 31)					
Dn-Peak	\$0.04106	\$0.00309	\$0.14653	\$0.19068 On-		\$0.04106	\$0.00309	\$0.14653	\$0.19068	
Off-Peak Super Off-Peak	\$0.04106 \$0.04106	\$0.00309 \$0.00309	\$0.08215 \$0.06348	\$0.12630 Off- \$0.10763 Sup		\$0.04106 \$0.04106	\$0.00309 \$0.00309	\$0.08215 \$0.06348	\$0.12630 \$0.10763	
CHEDULE TOU-PA2	\$0.04106	\$0.00309	\$0.06348	\$0.10763 Sup	er Utt-Peak	\$0.04106	\$0.00309	\$0.06348	\$0.10763	\$3.58
rimary Energy Rates										
									Non-Event Day	Critical Peak Pricing (CPP) Day T
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁷	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁷	Total Electric Rate	Rate ^s
ummer (June 1 - October 31)	1 1				nmer (June 1 - October 31)			r.		
Dn-Peak	\$0.04106	\$0.00309	\$0.14671	\$0.19086 On-		\$0.04106	\$0.00309	\$0.14653	\$0.19068	
Off-Peak	\$0.04106	\$0.00309	\$0.09082	\$0.13497 Off-		\$0.04106	\$0.00309	\$0.09068	\$0.13483	
uper Off-Peak	\$0.04106	\$0.00309	\$0.06957	\$0.11372 Sup		\$0.04106	\$0.00309	\$0.06958	\$0.11373	\$3.57
Winter (November 1 - May 31) Dn-Peak	\$0.04106	\$0.00309	\$0.14586	\$0.19001 On-	nter (November 1 - May 31)	\$0.04106	\$0.00309	\$0.14586	\$0.19001	\$3.65
Dff-Peak	\$0.04106	\$0.00309	\$0.14586	\$0.12597 Off-		\$0.04106	\$0.00309	\$0.08181	\$0.12596	
uper Off-Peak	\$0.04106	\$0.00309	\$0.06182	\$0.10742 Sup		\$0.04106	\$0.00309	\$0.06327	\$0.12396	
		50.00305	50.00517	50.20742 50p		50.04100	\$0.00505	50.00527	0.10742	
Available Options pending eligibility & customer demar Basic Service Fee will be determined each month based	d. on the customer's maximum annual demand. If unavailable or	less than 50% of 15-min. interval data is available, demand will	be calculated by dividing total kWh by number of days in th	e billing period times 24 hours.						
Non-Coincident Demand Charge shall be based on the	higher of the Maximum Monthly Demand or 50% of the Maxim	um Annual Demand.								
	e highest demand recorded in the On-Peak periods during the b A when CPP events are called which can occur any day of the we									
Summer Maximum On Peak Demand includes EECC de	mand charges, for detailed information refer to the tariffs at ww rom other providers, such as Direct Access (DA) or Community C	w.sdge.com/rates.								



Rate Type	* This schedule is option than 20kW for 4 out of 1 water, or in the producti * The applicable commo below 200 kW is EECC.	L2 months for general ion of agricultural pro	OkW JU-PA3) se monthly maximum power service utilize ducts.	ed to pump me * 1	This schedule is the default schedule for onths for general power service utilized The applicable commodity schedule for c	to pump water, or in th	equal to 20kW TOU-PA3) Details hly maximum demand is e production of agricultu	ural products.	for 4 out of 12	* The applicable commodity schedu * Critical Peak Pricing Default Agricu manage their electric costs by either pricing periods.	le for customers taki Itural (CPP-D-AG) is a	a commodity tariff that	to 20kW 3-CPP) dule equal to or above provides agricultural	customers with an op	portunity to
	DEIOW 200 KW IS LECC.						•								
2							Compare			2					
Basic Service Fee ² (\$/Month)					asic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)	1				
Secondary	\$23.41			Se	condary	620.70				Secondary	620.7				
Primary	\$23.41				20-75 kW 75-100 kW	\$38.78 \$65.53				20-75 kW 75-100 kW	\$38.7 \$65.5				
					100-200 kW	\$65.53				100-200 kW	\$81.5				
					>200 kW	\$135.08				>200 kW	\$135.0				
				Dr	imarv	\$135.08	b			Primary	\$135.0	0			
				FI	20-75 kW	\$38.78	2			20-75 kW	\$38.7	8			
					75-100 kW	\$65.53				75-100 kW	\$65.5				
					100-200 kW	\$81.58				100-200 kW	\$81.5				
					>200 kW	\$135.08				>200 kW	\$135.0				
Capacity Reservation				0	pacity Reservation	,				Capacity Reservation	1 1-0010	*			
Charge (CRC) (per kW)					narge (CRC) (per kW)					Charge (CRC) (per kW)					
Secondary	\$0.00				condary	\$0.00				Secondary	\$0.92	,			
Primary	\$0.00				imary	\$0.00				Primary	\$0.92				
· · · · · · · · · · · · · · · · · · ·					indi y					· · · · · · · · · · · · · · · · · · ·					
	Summer On Peak			_		Summer On Peak Demand ^{3,5}					Summer On Peal	ĸ			
Demand Charges (per kW)	Demand ³				emand Charges (per kW)					Demand Charges (per kW)	Demand ³	2			
Secondary	\$0.00				condary	\$2.97 \$2.96				Secondary	\$0.0 \$0.0				
Primary SCHEDULE TOU-PA3	\$0.00			Pr	imary	\$2.96)			Primary	ŞU.U	0			
SCHEDULE TOU-PA3 Secondary Energy Rates															
Secondary Energy Rates															Critical Peak Pricing
								EECC + DWR					EECC-CPP-D-AG +		(CPP) Day Total
	UDC Total WF	-NBC + DWR-BC EE	CC + DWR Credit To	otal Electric Rate		UDC Total	WF-NBC + DWR-BC	Credit ⁶	Total Electric Rate		UDC Total	WF-NBC + DWR-BC		Total Electric Rate	Rate ⁴
Summer (June 1 - October 31)					Immer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.09959	\$0.00309	\$0.28646	\$0.38914 Or		\$0.09959	\$0.00309	\$0.27497	\$0.3776	5 On-Peak	\$0.0995	9 \$0.00309	\$0.27479	\$0.37747	\$1.13118
Off-Peak	\$0.09959	\$0.00309	\$0.15498	\$0.25766 Of	ff-Peak	\$0.09959	\$0.00309	\$0.14829	\$0.2509	7 Off-Peak	\$0.0995	9 \$0.00309	\$0.14815	\$0.25083	\$1.00454
Super Off-Peak	\$0.09959	\$0.00309	\$0.07384	\$0.17652 Su	iper Off-Peak	\$0.09959	\$0.00309	\$0.06670	\$0.1693	8 Super Off-Peak	\$0.0995	9 \$0.00309	\$0.06670	\$0.16938	\$0.92309
Winter (November 1 - May 31)				w	inter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.09959	\$0.00309	\$0.12009	\$0.22277 Or		\$0.09959	\$0.00309	\$0.11461		9 On-Peak	\$0.0995	9 \$0.00309	\$0.11461	\$0.21729	\$0.97100
Off-Peak	\$0.09959	\$0.00309	\$0.06733	\$0.17001 Of		\$0.09959		\$0.06426		4 Off-Peak	\$0.0995		\$0.06426		\$0.92065
Super Off-Peak	\$0.09959	\$0.00309	\$0.05203	\$0.15471 Su	iper Off-Peak	\$0.09959	\$0.00309	\$0.04965	\$0.1523	3 Super Off-Peak	\$0.0995	9 \$0.00309	\$0.04965	\$0.15233	\$0.90604
SCHEDULE TOU-PA3															
Primary Energy Rates															
								EECC + DWR					EECC-CPP-D-AG +		Critical Peak Pricing (CPP) Day Total
	UDC Total WF	-NBC + DWR-BC EE	CC + DWR Credit To	otal Electric Rate		UDC Total	WF-NBC + DWR-BC	Credit ⁶	Total Electric Rate		UDC Total	WF-NBC + DWR-BC		Total Electric Rate	Rate ⁴
Summer (June 1 - October 31)					Immer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.09929	\$0.00309	\$0.28508	\$0.38746 Or		\$0.09929	\$0.00309	\$0.27373	\$0.3761	1 On-Peak	\$0.0992	9 \$0.00309	\$0.27355	\$0.37593	\$1.12638
Off-Peak	\$0.09929	\$0.00309	\$0.15423	\$0.25661 Of		\$0.09929		\$0.14764		2 Off-Peak	\$0.0992		\$0.14750		\$1.00033
Super Off-Peak	\$0.09929	\$0.00309	\$0.07349		iper Off-Peak	\$0.09929		\$0.06638		6 Super Off-Peak	\$0.0992		\$0.06638		\$0.91921
Winter (November 1 - May 31)				w	inter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Reak	\$0,00020	\$0,00300	\$0.11054	\$0.22102 Or	n-Peak	\$0,00070	\$0,00309	\$0.11/06	\$0.2164	1 On-Reak	\$0,0002	00500 DŻ	\$0.11/05	\$0.21643	\$0.96688

\$0.09929

\$0.09929

\$0.09929

\$0.00309

\$0.00309

\$0.00309

\$0.11406

\$0.06395

\$0.04941

\$0.21644 On-Peak \$0.16633 Off-Peak

\$0.15179 Super Off-Peak

\$0.09929

\$0.09929

\$0.09929

\$0.00309

\$0.00309

\$0.00309

\$0.11405

\$0.06395

\$0.04941

\$0.21643

\$0.16633

\$0.15179

\$0.96688

\$0.91678

\$0.90224

On-Peak

Off-Peak

Super Off-Peak

\$0.11954

\$0.06706

\$0.05185

\$0.00309

\$0.00309

\$0.00309

\$0.09929

\$0.09929

\$0.09929

Available Options pending eligibility & customer demand.
 Bauc ExtraCet Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. Interval data is available, demand will be cakulated by dividing total Wh by number of days in the billing period times 24 hours.
 Oricel Teach Price Option Data Price DataPrice Data Price Data Price Data Price Data Pr

\$0.22192 On-Peak \$0.16944 Off-Peak

\$0.15423 Super Off-Peak



PA-T-1-CPP

(SCHEDULE PA-T-1-CPP)

\$112.87

\$112.87

\$112.87

\$2.68

\$2.67

\$2.65

PA-T-1 Rate Type (SCHEDULE PA-T-1) Details * This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to |* Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods Eligibility or shifting load from high cost pricing periods to lower cost pricing periods. Compare Basic Service Fee² (\$/Month) Basic Service Fee² (\$/Month) \$112.87 Secondary Secondary \$112.87 Primary Primary \$112.87 Transmission Transmission **Capacity Reservation Capacity Reservation** Charge (CRC) (per kW) Charge (CRC) (per kW) Secondary \$0.00 Secondary Primary \$0.00 Primary \$0.00 Transmission Transmissio Demand Charges (per kW) Non-Coincident Demand³ her On Peak Demand 4,7 TOU Demand emand Charges (per kW) Secondary

Non-Coincident De hand³ Summer On Peak Demand **TOU Demand** \$8.49 \$6.17 \$22.48 Secondary \$8.49 \$0.00 \$22.48 Primary \$8.19 \$6.14 \$22.37 Primary \$8.19 \$0.00 \$22.37 Transmission \$8.15 \$5.88 \$0.00 Transmission \$8.15 \$0.00 \$0.00 SCHEDULE PA-T-1

secondary energy energes									
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.14961	\$0.15811 On-Peak	\$0.00541	\$0.00309	\$0.14950	\$0.15800	\$1.37165
Off-Peak	\$0.00541	\$0.00309	\$0.09291	\$0.10141 Off-Peak	\$0.00541	\$0.00309	\$0.09281	\$0.10131	\$1.31496
Super Off-Peak	\$0.00541	\$0.00309	\$0.07453	\$0.08303 Super Off-Peak	\$0.00541	\$0.00309	\$0.07453	\$0.08303	\$1.29668
Winter (November 1 - May 31)				Winter (November 1 - May 31)					-
On-Peak	\$0.00541	\$0.00309	\$0.15644	\$0.16494 On-Peak	\$0.00541	\$0.00309	\$0.15644	\$0.16494	\$1.37859
Off-Peak	\$0.00541	\$0.00309	\$0.08771	\$0.09621 Off-Peak	\$0.00541	\$0.00309	\$0.08771	\$0.09621	\$1.30986
Super Off-Peak	\$0.00541	\$0.00309	\$0.06777	\$0.07627 Super Off-Peak	\$0.00541	\$0.00309	\$0.06777	\$0.07627	\$1.28992
SCHEDULE PA-T-1									

Primary Energy Charges

								Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.14889	\$0.15739 On-Peak	\$0.00541	\$0.00309	\$0.14878	\$0.15728	\$1.36955
Off-Peak	\$0.00541	\$0.00309	\$0.09248	\$0.10098 Off-Peak	\$0.00541	\$0.00309	\$0.09238	\$0.10088	\$1.31315
Super Off-Peak	\$0.00541	\$0.00309	\$0.07427	\$0.08277 Super Off-Peak	\$0.00541	\$0.0030	\$0.07427	\$0.08277	\$1.29504
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00541	\$0.00309	\$0.15572	\$0.16422 On-Peak	\$0.00541	\$0.0030	\$0.15572	\$0.16422	\$1.37649
Off-Peak	\$0.00541	\$0.00309	\$0.08735	\$0.09585 Off-Peak	\$0.00541	\$0.00309	\$0.08735	\$0.09585	\$1.30812
Super Off-Peak	\$0.00541	\$0.00309	\$0.06755	\$0.07605 Super Off-Peak	\$0.00541	\$0.0030	\$0.06755	\$0.07605	\$1.28832
SCHEDULE PA-T-1									

Transmission Energy Charges

									Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.14249	\$0.15099	On-Peak	\$0.00541	\$0.00309	\$0.14239	\$0.15089	\$1.35196
Off-Peak	\$0.00541	\$0.00309	\$0.08854	\$0.09704	Off-Peak	\$0.00541	\$0.00309	\$0.08845	\$0.09695	\$1.29802
Super Off-Peak	\$0.00541	\$0.00309	\$0.07128	\$0.07978	Super Off-Peak	\$0.00541	\$0.00309	\$0.07128	\$0.07978	\$1.28085
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.00541	\$0.00309	\$0.14916	\$0.15766	On-Peak	\$0.00541	\$0.00309	\$0.14916	\$0.15766	\$1.35873
Off-Peak	\$0.00541	\$0.00309	\$0.08376	\$0.09226	Off-Peak	\$0.00541	\$0.00309	\$0.08376	\$0.09226	\$1.29333
Super Off-Peak	\$0.00541	\$0.00309	\$0.06483	\$0.07333	Super Off-Peak	\$0.00541	\$0.00309	\$0.06483	\$0.07333	\$1.27440

Available Options pending elipbility & customer demand.

Available Options pending elipbility & customer de



O octubra raterilly and									(Effe	ctive 6/	1/22)										
	1									Available Options ¹						1					
Rate Type		TOU-PA Less than 2 (SCHEDULE TO	оки				TOU-PA GF r than or equal to 20 HEDULE TOU-PA-GF)					TOU-F Less tha (SCHEDULE 1	n 20KW					TOU-PA Greater than or e (SCHEDULE TO	qual to 20KW		
										Details											
ligibility	* This schedule is the star demand does not exceed general power service uti products. * The applicable commod EECC.	20kW for no more th lized to pump water,	an 3 out of 12 consecuti or in the production of a	ive months for 20kW f agricultural in the p * The a	for no more than production of agr	3 out of 12 consecuti ricultural products.	ve months for genera	thly maximum demand d l power service utilized to on this schedule is EECC.	o pump water, or * EECC-TO electric co	U-PA-P is an opt sts by either red	tional tariff that prov	gh cost pricing period	EECC-TOU-PA-P water pumping custom is defined as a Reduce Yo			* Customers on TOU-PA ma * Critical Peak Pricing Defai manage their electric costs cost pricing periods.	ult Agricultural (CPP-D-	AG) is a commodity t	ariff that provides agric		
Compare																					
Basic Service Fee ² (\$/Month)				Basic S	ervice Fee ² (\$/M	fonth)			Basic Servi	ice Fee ² (\$/Mon	nth)					Basic Service Fee ² (\$/Mont	th)				
Secondary Primary	\$23.41 \$23.41			Second Primary	20-75 kW 75-100 kW 100-200 kV >200 kW	\$38.78 \$65.53 \$81.58 \$135.08 \$38.78 \$65.53 \$81.58 \$135.08			Secondary Primary	,	\$23.41 \$23.41					Secondary 20-75 kW 75-100 kW 100-200 kW >200 kW 20-75 kW 75-100 kW 100-200 kW >200 kW	\$38.78 \$65.53 \$135.08 \$38.78 \$65.53 \$81.58 \$1.58				
						\$135.08										>200 kW	\$135.08				
				Capacit Reserve					Capacity Reservatio												
Capacity Reservation Charge (CRC) (per kW)				Charge kW)	(CRC) (per				Charge (CF kW)	RC) (per						Capacity Reservation Charge (CRC) (per kW)					
Secondary				Second	lary				Secondary	,						Secondary	\$0.39				
Primary				Priman					Primary							Primary	\$0.39				
Demand Charges (per kW)	Summer On Peak Demar	ıd		(per kV		ummer On Peak Dem	and ⁴		Demand C (per kW)	Sum	nmer On Peak Dema	nd					ummer On Peak Dema	nd			
Secondary	\$0.00 \$0.00			Second		\$1.42 \$1.41			Secondary	·	\$0.00 \$0.00					Secondary	\$0.00 \$0.00				
Primary SCHEDULE TOU-PA	\$0.00			Priman	у	\$1.41			Primary		\$0.00					Primary	\$0.00				
Secondary Energy Rates																					
	UDC Total W	F-NBC + DWR-BC EE	ECC + DWR Credit ^s Tot				WF-NBC + DWR-BC	EECC + DWR Credit ^s To			UDC Total V		ECC-TOU-PA-P + DWR Credit ^s	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³		UDC Total V		ECC-CPP-D-AG + DWR Credit ⁵	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ³
Summer (June 1 - October 31)					er (June 1 - Octo					June 1 - October						Summer (June 1 - October					
Dn-Peak Semi-Peak	\$0.09787 \$0.09787	\$0.00309 \$0.00309	\$0.32432	\$0.42528 On-Pea		\$0.09787 \$0.09787	\$0.00309	\$0.09856	\$0.19952 On-Peak		\$0.09787 \$0.09787	\$0.00309 \$0.00309	\$0.30727 \$0.14341	\$0.40823		On-Peak Semi-Peak	\$0.09787 \$0.09787	\$0.00309	\$0.09893	\$0.19989	\$0.56651
Semi-Peak Off-Peak	\$0.09787	\$0.00309	\$0.14531 \$0.08360	\$0.24627 Semi-Pi \$0.18456 Off-Pea		\$0.09787	\$0.00309 \$0.00309	\$0.09522 \$0.08160	\$0.19618 Semi-Peak \$0.18256 Off-Peak		\$0.09787	\$0.00309	\$0.14341 \$0.07921	\$0.24437 \$0.18017		S Semi-Peak B Off-Peak	\$0.09787	\$0.00309 \$0.00309	\$0.09552 \$0.08160	\$0.19648 \$0.18256	\$0.56310 \$0.54918
Winter (November 1 - May 31)	30.03707	20.00303	20.00300		(November 1 - N		20.00000	20.00100		ovember 1 - May		30.00303	50.07522	50.10017	20.07.22.	Winter (November 1 - May		20.00000	20.00100	50.10150	50.54510
On-Peak	\$0.09787	\$0.00309	\$0.14198	\$0.24294 On-Pea	ak .	\$0.09787	\$0.00309	\$0.24732	\$0.34828 On-Peak		\$0.09787	\$0.00309	\$0.14012	\$0.24108	\$0.63414	On-Peak	\$0.09787	\$0.00309	\$0.24732	\$0.34828	\$0.71490
Semi-Peak	\$0.09787	\$0.00309	\$0.06655	\$0.16751 Semi-P		\$0.09787	\$0.00309	\$0.11592	\$0.21688 Semi-Peak		\$0.09787	\$0.00309	\$0.06568	\$0.16664) Semi-Peak	\$0.09787	\$0.00309	\$0.11592	\$0.21688	\$0.58350
Off-Peak	\$0.09787	\$0.00309	\$0.06653	\$0.16749 Off-Pea	эk	\$0.09787	\$0.00309	\$0.11591	\$0.21687 Off-Peak		\$0.09787	\$0.00309	\$0.06566	\$0.16662	\$0.55968	B Off-Peak	\$0.09787	\$0.00309	\$0.11591	\$0.21687	\$0.58349
SCHEDULE TOU-PA Primary Energy Rates																					Critical Peak Pricing
	UDC Total W	F-NBC + DWR-BC EE	ECC + DWR Credit ⁵ Tot			UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ^s To	otal Electric Rate		UDC Total V		ECC-TOU-PA-P + DWR Credit ⁵	Non-Event Day Total Electric Rate	RYU Event Day Total Rate ³		UDC Total V		ECC-CPP-D-AG + DWR Credit ⁵	Non-Event Day Total Electric Rate	(CPP) Day Total Rate ³
Summer (June 1 - October 31)	- <u>-</u>				er (June 1 - Octol					June 1 - October						Summer (June 1 - October					
On-Peak	\$0.09758	\$0.00309	\$0.32262	\$0.42329 On-Pea		\$0.09758	\$0.00309	\$0.09812	\$0.19879 On-Peak		\$0.09758	\$0.00309	\$0.30566	\$0.40633		2 On-Peak	\$0.09758	\$0.00309	\$0.09850	\$0.19917	\$0.56426
Semi-Peak	\$0.09758 \$0.09758	\$0.00309	\$0.14454	\$0.24521 Semi-P		\$0.09758	\$0.00309	\$0.09479	\$0.19546 Semi-Peak \$0.18197 Off-Peak		\$0.09758	\$0.00309	\$0.14265	\$0.24332		Semi-Peak	\$0.09758	\$0.00309	\$0.09508	\$0.19575	\$0.56084
Dff-Peak Winter (November 1 - May 31)	\$0.09758	\$0.00309	\$0.08316	\$0.18383 Off-Pea	ak r (November 1 - N	\$0.09758	\$0.00309	\$0.08130		ovember 1 - May	\$0.09758	\$0.00309	\$0.07879	\$0.17946	\$0.57045	Off-Peak Winter (November 1 - May	\$0.09758	\$0.00309	\$0.08131	\$0.18198	\$0.54707
Winter (November 1 - May 31) On-Peak	\$0.09758	\$0.00309	\$0.14123	\$0.24190 On-Pea		\$0.09758	\$0.00309	\$0.24613	\$0.34680 On-Peak	overnoer 1 - May	\$0.09758	\$0.00309	\$0.13938	\$0.24005	\$0.6210	On-Peak	\$0.09758	\$0.00309	\$0.24613	\$0.34680	\$0.71189
Un-Peak Semi-Peak	\$0.09758	\$0.00309	\$0.14123 \$0.06620	\$0.24190 On-Pea \$0.16687 Semi-Pi		\$0.09758	\$0.00309	\$0.24613 \$0.11541	\$0.34680 On-Peak \$0.21608 Semi-Peak		\$0.09758	\$0.00309	\$0.13938 \$0.06533	\$0.24005		Semi-Peak	\$0.09758	\$0.00309	\$0.24613 \$0.11541	\$0.34680 \$0.21608	\$0.71189 \$0.58117
Off-Peak Off-Peak	\$0.09758	\$0.00309	\$0.06618	\$0.16685 Off-Pea		\$0.09758	\$0.00309	\$0.11541	\$0.21608 Semi-Peak \$0.21607 Off-Peak	· [\$0.09758	\$0.00309	\$0.06532	\$0.16500		B Off-Peak	\$0.09758	\$0.00309	\$0.11541	\$0.21608	\$0.58117
-1 1 Soleh	30.05758	20.00209	30.00010	30.10065 Off-Pea	en.	20.02/38	30.00309	20.11340	30.21007 OII-PEak		30.03738	20.00209	20.00532	20.10233	20.32030	GILL CON	30.05738	20.00209	20.11539	30.21000	¢.0ډ

¹ RNU Event Days and CPP Event Days apply from 4 PM to 9 PM when events are called which can occur any day of the week year-round.

Summer Maximum Divise Dream Included Include ICC demands dreams, for detailed Internation relies to bat there is a submitted in the state of the sta

page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates. .



					Available Options ¹					
		PA-T-1	GF				PA-T-1-CPF	P GF		
Rate Type		(SCHEDULE PA	A-T-1-GF)				(SCHEDULE PA-T-	-1-CPP-GF)		
					Details					
Eligibility		vided by the utility, on an experimental l ustomers whose Maximum Monthly De			to * Customers on this Schedule whose Mo than 200 kW may optionally elect Sched * Critical Peak Pricing Default Agricultura or shifting load from high cost pricing pei or shifting load from high cost pricing pei result of the schedule	ule EECC. I (CPP-D-AG) is a commodity tariff tha				
					Compare					
Basic Service Fee ² (\$/Month)					Basic Service Fee ² (\$/Month)					
Secondary	\$112.87	<i>i</i>			Secondary	\$112.87				
Primary	\$112.87	,			Primary	\$112.87				
Transmission	\$112.87	r			Transmission	\$112.87				
Capacity Reservation					Capacity Reservation					
Charge (CRC) (per kW)					Charge (CRC) (per kW)					
Secondary	\$0.00	j.			Secondary	\$0.21				
Primary	\$0.00	J			Primary	\$0.21				
Transmission	\$0.00				Transmission	\$0.20				
Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4,7	TOU Demand ⁵		Demand Charges (per kW)	Non-Coincident Demand ³	Summer On Peak Demand 4	TOU Demand ⁵		
Secondary	\$8.49		\$21.45		Secondary	\$8.49	\$0.00			
Primary	\$8.19		\$21.34		Primary	\$8.19	\$0.00			
Transmission	\$8.15	5 \$1.05	\$0.00		Transmission	\$8.15	\$0.00	\$0.00		
SCHEDULE PA-T-1										
Secondary Energy Charges										
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Non-Event Day Total Electric Rate	Critical Peak Pricing (CPP) Day Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
	1	1		4					4	

	ODC TOTAL	WF-INDC + DWK-DC	EECC + DWK Cleuit	Total Electric Kate	ODC TOTAL	WF-INDC + DWR-DC	EECC-CFF-D-AG + DWR Cleuit	TOTAL Electric Nate	Total nate
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.09079	\$0.09929 On-Peak	\$0.00541	\$0.00309	\$0.09118	\$0.09968	\$0.30939
Semi-Peak	\$0.00541	\$0.00309	\$0.09008	\$0.09858 Semi-Peak	\$0.00541	\$0.00309	\$0.09045	\$0.09895	\$0.30866
Off-Peak	\$0.00541	\$0.00309	\$0.07795	\$0.08645 Off-Peak	\$0.00541	\$0.00309		\$0.08645	\$0.29616
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00541	\$0.00309	\$0.22865	\$0.23715 On-Peak	\$0.00541	\$0.00309	\$0.22865	\$0.23715	\$0.44686
Semi-Peak	\$0.00541	\$0.00309	\$0.10717	\$0.11567 Semi-Peak	\$0.00541	\$0.00309	\$0.10717	\$0.11567	\$0.32538
Off-Peak	\$0.00541	\$0.00309	\$0.10716	\$0.11566 Off-Peak	\$0.00541	\$0.00309	\$0.10716	\$0.11566	\$0.32537
SCHEDULE PA-T-1									

Primary Energy Charges

									Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate		UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)					Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.08602	\$0.09452	On-Peak	\$0.00541	\$0.00309	\$0.08641	\$0.09491	\$0.30401
Semi-Peak	\$0.00541	\$0.00309	\$0.08533	\$0.09383	Semi-Peak	\$0.00541	\$0.00309	\$0.08569	\$0.09419	\$0.30329
Off-Peak	\$0.00541	\$0.00309	\$0.07325	\$0.08175	Off-Peak	\$0.00541	\$0.00309	\$0.07325	\$0.08175	\$0.29085
Winter (November 1 - May 31)					Winter (November 1 - May 31)					
On-Peak	\$0.00541	\$0.00309	\$0.22755	\$0.23605	On-Peak	\$0.00541	\$0.00309	\$0.22755	\$0.23605	\$0.44515
Semi-Peak	\$0.00541	\$0.00309	\$0.10670	\$0.11520	Semi-Peak	\$0.00541	\$0.00309	\$0.10670	\$0.11520	\$0.32430
Off-Peak	\$0.00541	\$0.00309	\$0.10668	\$0.11518	Off-Peak	\$0.00541	\$0.00309	\$0.10668	\$0.11518	\$0.32428
SCHEDULE PA-T-1										

Transmission Energy Charges

								Non-Event Day	Critical Peak Pricing (CPP) Day
	UDC Total	WF-NBC + DWR-BC	EECC + DWR Credit ⁸	Total Electric Rate	UDC Total	WF-NBC + DWR-BC	EECC-CPP-D-AG + DWR Credit ⁸	Total Electric Rate	Total Rate ⁶
Summer (June 1 - October 31)				Summer (June 1 - October 31)					
On-Peak	\$0.00541	\$0.00309	\$0.08631	\$0.09481 On-Peak	\$0.00541	\$0.00309	\$0.08668	\$0.09518	\$0.29923
Semi-Peak	\$0.00541	\$0.00309	\$0.08566	\$0.09416 Semi-Peak	\$0.00541	\$0.00309	\$0.08601	\$0.09451	\$0.29856
Off-Peak	\$0.00541	\$0.00309	\$0.07410	\$0.08260 Off-Peak	\$0.00541	\$0.00309	\$0.07410	\$0.08260	\$0.28665
Winter (November 1 - May 31)				Winter (November 1 - May 31)					
On-Peak	\$0.00541	\$0.00309	\$0.22625	\$0.23475 On-Peak	\$0.00541	\$0.00309	\$0.22625	\$0.23475	\$0.43880
Semi-Peak	\$0.00541	\$0.00309	\$0.10614	\$0.11464 Semi-Peak	\$0.00541	\$0.00309	\$0.10614	\$0.11464	\$0.31869
Off-Peak	\$0.00541	\$0.00309	\$0.10612	\$0.11462 Off-Peak	\$0.00541	\$0.00309	\$0.10612	\$0.11462	\$0.31867



PCIA Rates for Agriculture (Effective 6/1/22)

Available Options ¹				
	Direct Access		Community Choice Aggregation	
	(Schedule DA-CRS)			(Schedule CCA-CRS)
		Details		
Applicability	 The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010. New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001. through September 20, 2001 shall be considered continuous. New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. 			
Vintage Year	Non-Continuous - Existing	New Non-Continuous	New Continuous	
2001 Legacy Vintage	\$0.00007			
2009 Vintage		\$0.00600	\$0.00600	\$0.00600
2010 Vintage		\$0.00935	\$0.00935	\$0.00935
2011 Vintage		\$0.01649	\$0.01649	\$0.01649
2012 Vintage		\$0.01964	\$0.01964	\$0.01964
2013 Vintage		\$0.01291	\$0.01291	\$0.01291
2014 Vintage		\$0.01303	\$0.01303	\$0.01303
2015 Vintage		\$0.01917	\$0.01917	\$0.01917
2016 Vintage		\$0.01270	\$0.01270	\$0.01270
2017 Vintage		\$0.01750	\$0.01750	\$0.01750
2018 Vintage		\$0.01893	\$0.01893	\$0.01893
2019 Vintage		\$0.01408	\$0.01408	\$0.01408
2020 Vintage		\$0.02586	\$0.02586	\$0.02586
2021 Vintage		\$0.01746	\$0.01746	\$0.01746