



Available Rates for Agriculture Customers
(Effective 6/1/25)

| Available Options ¹ | | | | | | | | | | | |
|---|---|-----------------|-----------|-------------------|---------------------|--|-----------|-----------------|-----------|---------------------------------------|--|
| Rate Type | TOU-PA (SCHEDULE TOU-PA) | | | | | TOU-PA (SCHEDULE TOU-PA-P) | | | | | |
| Eligibility | * This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20kW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC. | | | | | * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * This optional tariff provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Compare | | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | | | Basic Service Fee ² (\$/Month) | | | | | |
| Secondary | \$25.05 | | | | | Secondary | \$25.05 | | | | |
| Primary | \$25.05 | | | | | Primary | \$25.05 | | | | |
| SCHEDULE TOU-PA | | | | | | | | | | | |
| Secondary Energy Rates | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | | EECC ⁴ | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | | EECC-TOU-A-P ⁴ | |
| Summer (June 1 - October 31) | | | | | | Summer (June 1 - October 31) | | | | Non-Event Day Total Electric Rate | |
| On-Peak | \$0.12486 | \$0.00595 | \$0.27825 | \$0.40906 | On-Peak | \$0.12486 | \$0.00595 | \$0.26154 | \$0.39235 | RYU Event Day Total Rate ³ | |
| Off-Peak | \$0.12486 | \$0.00595 | \$0.15370 | \$0.28451 | Off-Peak | \$0.12486 | \$0.00595 | \$0.14447 | \$0.27528 | | |
| Winter (November 1 - May 31) | | | | | | Winter (November 1 - May 31) | | | | | |
| On-Peak | \$0.12486 | \$0.00595 | \$0.14433 | \$0.27514 | On-Peak | \$0.12486 | \$0.00595 | \$0.09662 | \$0.22743 | \$2.62119 | |
| Off-Peak | \$0.12486 | \$0.00595 | \$0.07034 | \$0.20115 | Off-Peak | \$0.12486 | \$0.00595 | \$0.04710 | \$0.17791 | \$2.57167 | |
| SCHEDULE TOU-PA | | | | | | | | | | | |
| Primary Energy Rates | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | | EECC ⁴ | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | | EECC-TOU-A-P ⁴ | |
| Summer (June 1 - October 31) | | | | | | Summer (June 1 - October 31) | | | | Non-Event Day Total Electric Rate | |
| On-Peak | \$0.12443 | \$0.00595 | \$0.27686 | \$0.40724 | On-Peak | \$0.12443 | \$0.00595 | \$0.26024 | \$0.39062 | RYU Event Day Total Rate ³ | |
| Off-Peak | \$0.12443 | \$0.00595 | \$0.15293 | \$0.28331 | Off-Peak | \$0.12443 | \$0.00595 | \$0.14375 | \$0.27413 | | |
| Winter (November 1 - May 31) | | | | | | Winter (November 1 - May 31) | | | | | |
| On-Peak | \$0.12443 | \$0.00595 | \$0.14365 | \$0.27403 | On-Peak | \$0.12443 | \$0.00595 | \$0.09617 | \$0.22655 | \$2.60835 | |
| Off-Peak | \$0.12443 | \$0.00595 | \$0.07008 | \$0.20046 | Off-Peak | \$0.12443 | \$0.00595 | \$0.04692 | \$0.17730 | \$2.55910 | |

¹ Available Options sensitive availability & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ RYU Event Adder (RYU) Days apply from 4 PM to 9 PM when RYU events are called which can occur any day of the week year-round.

⁴ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CIS or CCA-CIS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 6/1/25)

| Available Options ¹ | | | | | | | | | | | |
|--|--|--|-----------|--------------------------------------|-----------|--|--|------------------------------------|-----------|---|-----------|
| Rate Type | | TOU-PA2 (SCHEDULE TOU-PA2) | | | | TOU-PA2 (SCHEDULE TOU-PA2-CPP-D-AG) | | | | | |
| | | | | | | Details | | | | | |
| Eligibility | | * This schedule is available as an optional agriculture service whose monthly maximum demand is greater than 20 kW for 4 out of 12 non-consecutive months and does not exceed 500kW for three consecutive months for general power service utilized to pump water, or in the production of agricultural products. * Customers who take service on this schedule will take commodity on Schedule EECC. | | | | * Customers who take service on this schedule may optionally elect to take commodity service on Schedule EECC-CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. | | | | | |
| Compare | | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | | | Basic Service Fee ² (\$/Month) | | | | | |
| Secondary | | \$227.27 | | | | Secondary | | \$227.27 | | | |
| Primary | | \$116.94 | | | | Primary | | \$116.94 | | | |
| Capacity Reservation Charge (CRC) (per kW) | | | | | | Capacity Reservation Charge (CRC) (per kW) | | | | | |
| Secondary | | \$0.00 | | | | Secondary | | \$4.23 | | | |
| Primary | | \$0.00 | | | | Primary | | \$4.21 | | | |
| Demand Charges (per kW) | | | | | | Demand Charges (per kW) | | | | | |
| | | Non-Coincident Demand ³ | | Summer On Peak Demand ^{4,6} | | | | Non-Coincident Demand ³ | | Summer On Peak Demand ⁴ | |
| Secondary | | \$13.58 | | \$11.66 | | Secondary | | \$13.58 | | \$0.00 | |
| Primary | | \$13.51 | | \$11.61 | | Primary | | \$13.51 | | \$0.00 | |
| SCHEDULE TOU-PA2 | | | | | | | | | | | |
| Secondary Energy Rates | | | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | | EECC ⁷ | | Total Electric Rate | | UDC Total | | WF-NBC + DWR-BC | |
| | | | | | | | | | | EECC-CPP-D-AG ⁷ | |
| | | | | | | | | | | Non-Event Day Total Electric Rate | |
| | | | | | | | | | | Critical Peak Pricing (CPP) Day Total Rate ⁸ | |
| On-Peak | | \$0.04055 | \$0.00595 | \$0.15437 | \$0.20087 | On-Peak | | \$0.04055 | \$0.00595 | \$0.15409 | \$0.20059 |
| Off-Peak | | \$0.04055 | \$0.00595 | \$0.09389 | \$0.14039 | Off-Peak | | \$0.04055 | \$0.00595 | \$0.09367 | \$0.14017 |
| Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07795 | \$0.12445 | Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07795 | \$0.12445 |
| Winter (November 1 - May 31) | | | | | | | | | | | |
| On-Peak | | \$0.04055 | \$0.00595 | \$0.16355 | \$0.21005 | On-Peak | | \$0.04055 | \$0.00595 | \$0.16354 | \$0.21004 |
| Off-Peak | | \$0.04055 | \$0.00595 | \$0.09171 | \$0.13821 | Off-Peak | | \$0.04055 | \$0.00595 | \$0.09171 | \$0.13821 |
| Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07086 | \$0.11736 | Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07086 | \$0.11736 |
| SCHEDULE TOU-PA2 | | | | | | | | | | | |
| Primary Energy Rates | | | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | | EECC ⁷ | | Total Electric Rate | | UDC Total | | WF-NBC + DWR-BC | |
| | | | | | | | | | | EECC-CPP-D-AG ⁷ | |
| | | | | | | | | | | Non-Event Day Total Electric Rate | |
| | | | | | | | | | | Critical Peak Pricing (CPP) Day Total Rate ⁸ | |
| On-Peak | | \$0.04055 | \$0.00595 | \$0.15367 | \$0.20017 | On-Peak | | \$0.04055 | \$0.00595 | \$0.15339 | \$0.19989 |
| Off-Peak | | \$0.04055 | \$0.00595 | \$0.09349 | \$0.13999 | Off-Peak | | \$0.04055 | \$0.00595 | \$0.09327 | \$0.13977 |
| Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07768 | \$0.12418 | Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07768 | \$0.12418 |
| Winter (November 1 - May 31) | | | | | | | | | | | |
| On-Peak | | \$0.04055 | \$0.00595 | \$0.16280 | \$0.20930 | On-Peak | | \$0.04055 | \$0.00595 | \$0.16280 | \$0.20930 |
| Off-Peak | | \$0.04055 | \$0.00595 | \$0.09133 | \$0.13783 | Off-Peak | | \$0.04055 | \$0.00595 | \$0.09133 | \$0.13783 |
| Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07063 | \$0.11713 | Super Off-Peak | | \$0.04055 | \$0.00595 | \$0.07062 | \$0.11712 |

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15 min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁶ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁷ Unbonded customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbonded customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbonded customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 6/1/25)

| Available Options ¹ | | | | | | | | | | | | | | | |
|---|-----------|---|-----------|---------------------|----------------|--|-----------------|---|---------------------|--|-----------|---|----------------------------|-----------------------------------|---|
| Rate Type | | TOU-PA3 Less than 20kW (SCHEDULE TOU-PA3) | | | | TOU-PA3 Greater than or equal to 20kW (SCHEDULE TOU-PA3) | | | | TOU-PA3-CPP Greater than or equal to 20kW (SCHEDULE TOU-PA3-CPP) | | | | | |
| Details | | | | | | | | | | | | | | | |
| Eligibility | | * This schedule is optional for customers whose monthly maximum demand is less than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule below 200 kW is EECC. | | | | * This schedule is the default schedule for customers whose monthly maximum demand is greater than 20kW for 4 out of 12 months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this Schedule below 200 kW is EECC. | | | | * The applicable commodity schedule for customers taking service on this schedule equal to or above 200 kW is (CPP-D-AG). * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. | | | | | |
| Compare | | | | | | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | | | Basic Service Fee ² (\$/Month) | | | | Basic Service Fee ² (\$/Month) | | | | | |
| Secondary | | \$25.05 | | | | Secondary | | 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 | | Secondary | | 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 | | | |
| Primary | | \$25.05 | | | | Primary | | 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 | | Primary | | 20-75 kW \$41.50 75-100 kW \$70.12 100-200 kW \$87.29 >200 kW \$144.54 | | | |
| Capacity Reservation Charge (CRC) (per kW) | | | | | | Capacity Reservation Charge (CRC) (per kW) | | | | Capacity Reservation Charge (CRC) (per kW) | | | | | |
| Secondary | | \$0.00 | | | | Secondary | | \$0.00 | | Secondary | | \$1.12 | | | |
| Primary | | \$0.00 | | | | Primary | | \$0.00 | | Primary | | \$1.12 | | | |
| Demand Charges (per kW) | | | | | | Demand Charges (per kW) | | | | Demand Charges (per kW) | | | | | |
| Secondary | | Summer On Peak Demand ³ \$0.00 | | | | Secondary | | Summer On Peak Demand ^{3,4} \$2.87 | | Secondary | | Summer On Peak Demand ³ \$0.00 | | | |
| Primary | | \$0.00 | | | | Primary | | \$2.85 | | Primary | | \$0.00 | | | |
| SCHEDULE TOU-PA3 Secondary Energy Rates | | | | | | | | | | | | | | | |
| Critical Peak Pricing (CPP) Day Total Rate ⁴ | | | | | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | EECC-CPP-D-AG ⁵ | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate ⁴ |
| Summer (June 1 - October 31) | | | | | | | | | | | | | | | |
| On-Peak | \$0.12486 | \$0.00595 | \$0.31975 | \$0.45056 | On-Peak | \$0.12486 | \$0.00595 | \$0.29680 | \$0.42761 | On-Peak | \$0.12486 | \$0.00595 | \$0.29652 | \$0.42733 | \$1.21807 |
| Off-Peak | \$0.12486 | \$0.00595 | \$0.17301 | \$0.30382 | Off-Peak | \$0.12486 | \$0.00595 | \$0.15762 | \$0.28843 | Off-Peak | \$0.12486 | \$0.00595 | \$0.15740 | \$0.28821 | \$1.07895 |
| Super Off-Peak | \$0.12486 | \$0.00595 | \$0.08245 | \$0.21326 | Super Off-Peak | \$0.12486 | \$0.00595 | \$0.07448 | \$0.20529 | Super Off-Peak | \$0.12486 | \$0.00595 | \$0.07448 | \$0.20529 | \$0.99603 |
| Winter (November 1 - May 31) | | | | | | | | | | | | | | | |
| On-Peak | \$0.12486 | \$0.00595 | \$0.13404 | \$0.26485 | On-Peak | \$0.12486 | \$0.00595 | \$0.12793 | \$0.25874 | On-Peak | \$0.12486 | \$0.00595 | \$0.12793 | \$0.25874 | \$1.04948 |
| Off-Peak | \$0.12486 | \$0.00595 | \$0.07517 | \$0.20598 | Off-Peak | \$0.12486 | \$0.00595 | \$0.07174 | \$0.20255 | Off-Peak | \$0.12486 | \$0.00595 | \$0.07174 | \$0.20255 | \$0.99329 |
| Super Off-Peak | \$0.12486 | \$0.00595 | \$0.05808 | \$0.18889 | Super Off-Peak | \$0.12486 | \$0.00595 | \$0.05543 | \$0.18624 | Super Off-Peak | \$0.12486 | \$0.00595 | \$0.05543 | \$0.18624 | \$0.97698 |
| SCHEDULE TOU-PA3 Primary Energy Rates | | | | | | | | | | | | | | | |
| Critical Peak Pricing (CPP) Day Total Rate ⁴ | | | | | | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | UDC Total | | WF-NBC + DWR-BC | EECC-CPP-D-AG ⁵ | Non-Event Day Total Electric Rate | Critical Peak Pricing (CPP) Day Total Rate ⁴ |
| Summer (June 1 - October 31) | | | | | | | | | | | | | | | |
| On-Peak | \$0.12443 | \$0.00595 | \$0.31821 | \$0.44859 | On-Peak | \$0.12443 | \$0.00595 | \$0.29540 | \$0.42578 | On-Peak | \$0.12443 | \$0.00595 | \$0.29512 | \$0.42550 | \$1.21261 |
| Off-Peak | \$0.12443 | \$0.00595 | \$0.17217 | \$0.30255 | Off-Peak | \$0.12443 | \$0.00595 | \$0.15689 | \$0.28727 | Off-Peak | \$0.12443 | \$0.00595 | \$0.15667 | \$0.28705 | \$1.07416 |
| Super Off-Peak | \$0.12443 | \$0.00595 | \$0.08205 | \$0.21243 | Super Off-Peak | \$0.12443 | \$0.00595 | \$0.07412 | \$0.20450 | Super Off-Peak | \$0.12443 | \$0.00595 | \$0.07412 | \$0.20450 | \$0.99161 |
| Winter (November 1 - May 31) | | | | | | | | | | | | | | | |
| On-Peak | \$0.12443 | \$0.00595 | \$0.13343 | \$0.26381 | On-Peak | \$0.12443 | \$0.00595 | \$0.12731 | \$0.25769 | On-Peak | \$0.12443 | \$0.00595 | \$0.12731 | \$0.25769 | \$1.04480 |
| Off-Peak | \$0.12443 | \$0.00595 | \$0.07485 | \$0.20523 | Off-Peak | \$0.12443 | \$0.00595 | \$0.07139 | \$0.20177 | Off-Peak | \$0.12443 | \$0.00595 | \$0.07139 | \$0.20177 | \$0.98888 |
| Super Off-Peak | \$0.12443 | \$0.00595 | \$0.05789 | \$0.18827 | Super Off-Peak | \$0.12443 | \$0.00595 | \$0.05516 | \$0.18554 | Super Off-Peak | \$0.12443 | \$0.00595 | \$0.05516 | \$0.18554 | \$0.97265 |

¹ Available Options pending eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁴ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁵ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁶ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers (Effective 6/1/25)

| PA-T-1 (SCHEDULE PA-T-1) | | | | PA-T-1-CPP (SCHEDULE PA-T-1-CPP) | | | | | | |
|--|------------------------------------|---|-------------------------|---|------------------------------------|------------------------------------|-------------------------|-----------|-----------|-----------|
| Rate Type | | | | | | | | | | |
| Eligibility | | * This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw | | * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. | | | | | | |
| Compare | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | Basic Service Fee ² (\$/Month) | | | | | | |
| Secondary | | \$120.77 | | Secondary | | \$120.77 | | | | |
| Primary | | \$120.77 | | Primary | | \$120.77 | | | | |
| Transmission | | \$120.77 | | Transmission | | \$120.77 | | | | |
| Capacity Reservation Charge (CRC) (per kW) | | | | Capacity Reservation Charge (CRC) (per kW) | | | | | | |
| Secondary | | \$0.00 | | Secondary | | \$3.01 | | | | |
| Primary | | \$0.00 | | Primary | | \$3.01 | | | | |
| Transmission | | \$0.00 | | Transmission | | \$2.98 | | | | |
| Demand Charges (per kW) | | | | Demand Charges (per kW) | | | | | | |
| | Non-Coincident Demand ³ | Summer On Peak Demand ^{4,7} | TOU Demand ⁵ | | Non-Coincident Demand ³ | Summer On Peak Demand ⁴ | TOU Demand ⁵ | | | |
| Secondary | \$10.61 | \$6.55 | \$32.26 | Secondary | \$10.61 | \$0.00 | \$32.26 | | | |
| Primary | \$10.24 | \$6.52 | \$32.09 | Primary | \$10.24 | \$0.00 | \$32.09 | | | |
| Transmission | \$10.19 | \$6.24 | \$0.00 | Transmission | \$10.19 | \$0.00 | \$0.00 | | | |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Secondary Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁶ | Total Electric Rate | | | | | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.16098 | \$0.16949 | On-Peak | \$0.00256 | \$0.00595 | \$0.16082 | \$0.16933 | \$1.47796 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09804 | \$0.10655 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09788 | \$0.10639 | \$1.41502 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.08320 | \$0.09171 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.08320 | \$0.09171 | \$1.40034 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.17461 | \$0.18312 | On-Peak | \$0.00256 | \$0.00595 | \$0.17461 | \$0.18312 | \$1.49175 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09792 | \$0.10643 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09792 | \$0.10643 | \$1.41506 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07565 | \$0.08416 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07565 | \$0.08416 | \$1.39279 |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Primary Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁶ | Total Electric Rate | | | | | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.16021 | \$0.16872 | On-Peak | \$0.00256 | \$0.00595 | \$0.16004 | \$0.16855 | \$1.47588 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09758 | \$0.10609 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09742 | \$0.10593 | \$1.41326 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.08291 | \$0.09142 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.08291 | \$0.09142 | \$1.39875 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.17381 | \$0.18232 | On-Peak | \$0.00256 | \$0.00595 | \$0.17381 | \$0.18232 | \$1.48965 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09751 | \$0.10602 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09751 | \$0.10602 | \$1.41335 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07541 | \$0.08392 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07541 | \$0.08392 | \$1.39125 |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Transmission Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁶ | Total Electric Rate | | | | | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.15333 | \$0.16184 | On-Peak | \$0.00256 | \$0.00595 | \$0.15317 | \$0.16168 | \$1.45846 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09343 | \$0.10194 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09328 | \$0.10179 | \$1.39857 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07957 | \$0.08808 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07957 | \$0.08808 | \$1.38486 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.16649 | \$0.17500 | On-Peak | \$0.00256 | \$0.00595 | \$0.16649 | \$0.17500 | \$1.47178 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.09351 | \$0.10202 | Off-Peak | \$0.00256 | \$0.00595 | \$0.09351 | \$0.10202 | \$1.39880 |
| Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07237 | \$0.08088 | Super Off-Peak | \$0.00256 | \$0.00595 | \$0.07237 | \$0.08088 | \$1.37766 |

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



Available Rates for Agriculture Customers
(Effective 6/1/25)

| | | TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-GF) | | TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-GF) | | Available Options ¹ | | TOU-PA GF Less than 20KW (SCHEDULE TOU-PA-P GF) | | TOU-PA GF Greater than or equal to 20KW (SCHEDULE TOU-PA-CPP-D-AG GF) | |
|---|--|---|-----------------|---|---------------------|--|--|---|-----------------|--|---------------------|
| Rate Type | | | | | | Details | | | | | |
| Eligibility | | * This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC. | | * This schedule is the standard schedule for customers whose monthly maximum demand does not exceed 20KW for no more than 3 out of 12 consecutive months for general power service utilized to pump water, or in the production of agricultural products. * The applicable commodity schedule for customers taking service on this schedule is EECC. | | * Customers on TOU-PA may optionally elect commodity service on EECC-TOU-PA-P * EECC-TOU-PA-P is an optional tariff that provides agricultural and water pumping customers with the opportunity to manage their electric costs by either reducing load during high cost pricing periods defined as a Reduce Your Use (RYU) Event Day, or shifting load from high cost pricing periods to lower cost pricing periods | | | | * Customers on TOU-PA may optionally elect commodity service on CPP-D-AG. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. | |
| Compare | | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | Basic Service Fee ² (\$/Month) | | | | Basic Service Fee ² (\$/Month) | | | |
| Secondary | | \$25.05 | | Secondary | | \$41.50 | | Secondary | | \$41.50 | |
| Primary | | \$25.05 | | Primary | | \$70.12 | | Primary | | \$70.12 | |
| | | | | | | \$87.29 | | | | \$87.29 | |
| | | | | | | \$144.54 | | | | \$144.54 | |
| | | | | | | \$41.50 | | | | \$41.50 | |
| | | | | | | \$70.12 | | | | \$70.12 | |
| | | | | | | \$87.29 | | | | \$87.29 | |
| | | | | | | \$144.54 | | | | \$144.54 | |
| Capacity Reservation Charge (CRC) (per kW) | | | | Capacity Reservation Charge (CRC) (per kW) | | | | Capacity Reservation Charge (CRC) (per kW) | | | |
| Secondary | | \$0.00 | | Secondary | | \$0.49 | | Secondary | | \$0.49 | |
| Primary | | \$0.00 | | Primary | | \$0.49 | | Primary | | \$0.49 | |
| Demand Charges (per kW) | | Summer On Peak Demand | | Demand Charges (per kW) | | Summer On Peak Demand ⁴ | | Demand Charges (per kW) | | Summer On Peak Demand | |
| Secondary | | \$0.00 | | Secondary | | \$1.17 | | Secondary | | \$0.00 | |
| Primary | | \$0.00 | | Primary | | \$1.17 | | Primary | | \$0.00 | |
| SCHEDULE TOU-PA | | | | | | | | | | | |
| Secondary Energy Rates | | | | | | | | | | | |
| | | UDC Total | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | | | UDC Total | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate |
| Summer (June 1 - October 31) | | | | | | Summer (June 1 - October 31) | | | | | |
| On-Peak | | \$0.12472 | \$0.00595 | \$0.16631 | \$0.49698 | On-Peak | | \$0.12472 | \$0.00595 | \$0.10166 | \$0.23131 |
| Semi-Peak | | \$0.12472 | \$0.00595 | \$0.16415 | \$0.29482 | Semi-Peak | | \$0.12472 | \$0.00595 | \$0.23064 | \$0.00595 |
| Off-Peak | | \$0.12472 | \$0.00595 | \$0.09445 | \$0.22512 | Off-Peak | | \$0.12472 | \$0.00595 | \$0.09218 | \$0.22285 |
| Winter (November 1 - May 31) | | | | | | Winter (November 1 - May 31) | | | | | |
| On-Peak | | \$0.12472 | \$0.00595 | \$0.16035 | \$0.29102 | On-Peak | | \$0.12472 | \$0.00595 | \$0.27931 | \$0.40998 |
| Semi-Peak | | \$0.12472 | \$0.00595 | \$0.07517 | \$0.20584 | Semi-Peak | | \$0.12472 | \$0.00595 | \$0.13093 | \$0.26160 |
| Off-Peak | | \$0.12472 | \$0.00595 | \$0.07515 | \$0.20582 | Off-Peak | | \$0.12472 | \$0.00595 | \$0.13090 | \$0.26157 |
| SCHEDULE TOU-PA | | | | | | | | | | | |
| Primary Energy Rates | | | | | | | | | | | |
| | | UDC Total | WF-NBC + DWR-BC | EECC ⁵ | Total Electric Rate | | | UDC Total | WF-NBC + DWR-BC | EECC-TOU-PA-P ⁶ | Total Electric Rate |
| Summer (June 1 - October 31) | | | | | | Summer (June 1 - October 31) | | | | | |
| On-Peak | | \$0.12428 | \$0.00595 | \$0.36438 | \$0.49461 | On-Peak | | \$0.12428 | \$0.00595 | \$0.10116 | \$0.23139 |
| Semi-Peak | | \$0.12428 | \$0.00595 | \$0.16328 | \$0.29513 | Semi-Peak | | \$0.12428 | \$0.00595 | \$0.22977 | \$0.00595 |
| Off-Peak | | \$0.12428 | \$0.00595 | \$0.09305 | \$0.22418 | Off-Peak | | \$0.12428 | \$0.00595 | \$0.09185 | \$0.22208 |
| Winter (November 1 - May 31) | | | | | | Winter (November 1 - May 31) | | | | | |
| On-Peak | | \$0.12428 | \$0.00595 | \$0.19951 | \$0.38974 | On-Peak | | \$0.12428 | \$0.00595 | \$0.27796 | \$0.40819 |
| Semi-Peak | | \$0.12428 | \$0.00595 | \$0.07478 | \$0.20503 | Semi-Peak | | \$0.12428 | \$0.00595 | \$0.13035 | \$0.26058 |
| Off-Peak | | \$0.12428 | \$0.00595 | \$0.07475 | \$0.20498 | Off-Peak | | \$0.12428 | \$0.00595 | \$0.13033 | \$0.26056 |
| Critical Peak Pricing (CPP) Day Total Rate ³ | | | | | | | | | | | |
| Summer (June 1 - October 31) | | | | | | Summer (June 1 - October 31) | | | | | |
| On-Peak | | | | | | On-Peak | | | | | |
| Semi-Peak | | | | | | Semi-Peak | | | | | |
| Off-Peak | | | | | | Off-Peak | | | | | |
| Winter (November 1 - May 31) | | | | | | Winter (November 1 - May 31) | | | | | |
| On-Peak | | | | | | On-Peak | | | | | |
| Semi-Peak | | | | | | Semi-Peak | | | | | |
| Off-Peak | | | | | | Off-Peak | | | | | |
| Critical Peak Pricing (CPP) Day Total Rate ³ | | | | | | | | | | | |



Available Rates for Agriculture Customers (Effective 6/1/25)

| PA-T-1 GF (SCHEDULE PA-T-1-GF) | | | | PA-T-1-CPP GF (SCHEDULE PA-T-1-CPP-GF) | | | | | | |
|--|---|--------------------------------------|-------------------------|---|------------------------------------|--------------------------------------|-------------------------|--|-----------|-----------|
| Rate Type | | | | Details | | | | | | |
| Eligibility | * This is an optional schedule provided by the utility, on an experimental basis, for the purpose of evaluating time varying rates. Available to agricultural and water pumping customers whose Maximum Monthly Demand is expected to be above 500 kw | | | * Customers on this Schedule whose Monthly Maximum Demand is not less than 200 kW will also take commodity service on schedule (CPP-D-AG). Customers on this schedule whose Monthly Maximum Demand is less than 200 kW may optionally elect Schedule EECC. * Critical Peak Pricing Default Agricultural (CPP-D-AG) is a commodity tariff that provides agricultural customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. | | | | | | |
| Compare | | | | | | | | | | |
| Basic Service Fee ² (\$/Month) | | | | Basic Service Fee ² (\$/Month) | | | | | | |
| Secondary | | \$120.77 | | Secondary | | \$120.77 | | | | |
| Primary | | \$120.77 | | Primary | | \$120.77 | | | | |
| Transmission | | \$120.77 | | Transmission | | \$120.77 | | | | |
| Capacity Reservation Charge (CRC) (per kW) | | | | Capacity Reservation Charge (CRC) (per kW) | | | | | | |
| Secondary | | \$0.00 | | Secondary | | \$0.42 | | | | |
| Primary | | \$0.00 | | Primary | | \$0.41 | | | | |
| Transmission | | \$0.00 | | Transmission | | \$0.41 | | | | |
| Demand Charges (per kW) | | | | Demand Charges (per kW) | | | | | | |
| | Non-Coincident Demand ³ | Summer On Peak Demand ^{4,7} | TOU Demand ⁵ | | Non-Coincident Demand ³ | Summer On Peak Demand ⁴ | TOU Demand ⁵ | | | |
| Secondary | \$10.61 | \$0.79 | \$31.65 | Secondary | \$10.61 | \$0.00 | \$31.65 | | | |
| Primary | \$10.24 | \$0.79 | \$31.49 | Primary | \$10.24 | \$0.00 | \$31.49 | | | |
| Transmission | \$10.19 | \$0.75 | \$0.00 | Transmission | \$10.19 | \$0.00 | \$0.00 | | | |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Secondary Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁸ | Total Electric Rate | | Non-Event Day Total Electric Rate | | Critical Peak Pricing (CPP) Day Total Rate ⁶ | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.09441 | \$0.10292 | On-Peak | \$0.00256 | \$0.00595 | \$0.09439 | \$0.10290 | \$0.25877 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.09405 | \$0.10256 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.09403 | \$0.10254 | \$0.25841 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.08805 | \$0.09656 | Off-Peak | \$0.00256 | \$0.00595 | \$0.08805 | \$0.09656 | \$0.25243 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.25824 | \$0.26675 | On-Peak | \$0.00256 | \$0.00595 | \$0.25824 | \$0.26675 | \$0.42262 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.12106 | \$0.12957 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.12106 | \$0.12957 | \$0.28544 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.12103 | \$0.12954 | Off-Peak | \$0.00256 | \$0.00595 | \$0.12103 | \$0.12954 | \$0.28541 |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Primary Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁸ | Total Electric Rate | | Non-Event Day Total Electric Rate | | Critical Peak Pricing (CPP) Day Total Rate ⁶ | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.08907 | \$0.09758 | On-Peak | \$0.00256 | \$0.00595 | \$0.08905 | \$0.09756 | \$0.25310 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.08871 | \$0.09722 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.08870 | \$0.09721 | \$0.25275 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.08275 | \$0.09126 | Off-Peak | \$0.00256 | \$0.00595 | \$0.08275 | \$0.09126 | \$0.24680 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.25699 | \$0.26550 | On-Peak | \$0.00256 | \$0.00595 | \$0.25699 | \$0.26550 | \$0.42104 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.12053 | \$0.12904 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.12053 | \$0.12904 | \$0.28458 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.12050 | \$0.12901 | Off-Peak | \$0.00256 | \$0.00595 | \$0.12050 | \$0.12901 | \$0.28455 |
| SCHEDULE PA-T-1 | | | | | | | | | | |
| Transmission Energy Charges | | | | | | | | | | |
| UDC Total | | WF-NBC + DWR-BC | EECC ⁸ | Total Electric Rate | | Non-Event Day Total Electric Rate | | Critical Peak Pricing (CPP) Day Total Rate ⁶ | | |
| Summer (June 1 - October 31) | | | | Summer (June 1 - October 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.08975 | \$0.09826 | On-Peak | \$0.00256 | \$0.00595 | \$0.08973 | \$0.09824 | \$0.25097 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.08942 | \$0.09793 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.08940 | \$0.09791 | \$0.25064 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.08370 | \$0.09221 | Off-Peak | \$0.00256 | \$0.00595 | \$0.08370 | \$0.09221 | \$0.24494 |
| Winter (November 1 - May 31) | | | | Winter (November 1 - May 31) | | | | | | |
| On-Peak | \$0.00256 | \$0.00595 | \$0.25553 | \$0.26404 | On-Peak | \$0.00256 | \$0.00595 | \$0.25553 | \$0.26404 | \$0.41677 |
| Semi-Peak | \$0.00256 | \$0.00595 | \$0.11989 | \$0.12840 | Semi-Peak | \$0.00256 | \$0.00595 | \$0.11989 | \$0.12840 | \$0.28113 |
| Off-Peak | \$0.00256 | \$0.00595 | \$0.11986 | \$0.12837 | Off-Peak | \$0.00256 | \$0.00595 | \$0.11986 | \$0.12837 | \$0.28110 |

¹ Available Options outline eligibility & customer demand.

² Basic Service Fee will be determined each month based on the customer's maximum annual demand. If unavailable or less than 50% of 15-min. interval data is available, demand will be calculated by dividing total kWh by number of days in the billing period times 24 hours.

³ Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.

⁴ On-Peak Period Demand Charges shall be applied to the highest demand recorded in the On-Peak periods during the bill cycle.

⁵ TOU Demand Charge shall be based on the higher of Maximum Monthly Demand measured during the On-Peak and Off-Peak time periods.

⁶ Critical Peak Pricing (CPP) Days apply from 4 PM to 9 PM when CPP events are called which can occur any day of the week year-round.

⁷ Summer Maximum On Peak Demand includes EECC demand charges, for detailed information refer to the tariffs at www.sdge.com/rates.

⁸ Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDGE's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included in the last page. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.



PCIA Rates for Agriculture (Effective 6/1/25)

| Available Options ¹ | | | | |
|--------------------------------|---|------------------------------------|----------------|---|
| | | Direct Access (Schedule DA-CRS) | | Community Choice Aggregation (Schedule CCA-CRS) |
| Details | | | | |
| Applicability | The Direct Access Cost Responsibility Surcharge (DA-CRS) is applicable to the following Direct Access (DA) customers: <ul style="list-style-type: none">• Non-continuous DA Customers: Non-continuous DA customers are those who took bundled service on or after February 1, 2001 and returned to DA service prior to January 1, 2010.• New Non-continuous DA Customers: Non-continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1 2010. A customer that has never received DA service who transfers to to DA service after April 16th, 2010 shall also be classified as a New Non-continuous DA customer.• Continuous DA Customers: Continuous DA customers are those who were DA customers both before and after February 1, 2001. Effective December 4, 2003, DA customers who received DA service from February 1, 2001 through September 20, 2001 shall be considered continuous.• New Continuous DA Customers: Continuous DA customers, as defined above, who returned to bundled service and subsequently switched back to DA service on or after January 1, 2010. | | | The Community Choice Aggregation Cost Responsibility Surcharge (CCA-CRS) is applicable to all Community Choice Aggregation (CCA) customers, as defined in Rule 1, who receive procured energy services from a Community Choice Aggregator. Pursuant to Senate Bill (SB) 423, qualified nonprofit charitable organizations eligible to enter into an agreement for Direct Access (DA) service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule. |
| Vintage Year | Non-Continuous - Existing | New Non-Continuous | New Continuous | |
| 2001 Legacy Vintage | \$0.00006 | | | |
| 2009 Vintage | | (\$0.00777) | (\$0.00777) | (\$0.00777) |
| 2010 Vintage | | (\$0.00491) | (\$0.00491) | (\$0.00491) |
| 2011 Vintage | | (\$0.00207) | (\$0.00207) | (\$0.00207) |
| 2012 Vintage | | \$0.00090 | \$0.00090 | \$0.00090 |
| 2013 Vintage | | \$0.00093 | \$0.00093 | \$0.00093 |
| 2014 Vintage | | \$0.00103 | \$0.00103 | \$0.00103 |
| 2015 Vintage | | \$0.00116 | \$0.00116 | \$0.00116 |
| 2016 Vintage | | \$0.00101 | \$0.00101 | \$0.00101 |
| 2017 Vintage | | \$0.00010 | \$0.00010 | \$0.00010 |
| 2018 Vintage | | (\$0.00560) | (\$0.00560) | (\$0.00560) |
| 2019 Vintage | | (\$0.00951) | (\$0.00951) | (\$0.00951) |
| 2020 Vintage | | (\$0.00883) | (\$0.00883) | (\$0.00883) |
| 2021 Vintage | | (\$0.01216) | (\$0.01216) | (\$0.01216) |
| 2022 Vintage | | (\$0.01514) | (\$0.01514) | (\$0.01514) |
| 2023 Vintage | | (\$0.02671) | (\$0.02671) | (\$0.02671) |
| 2024 Vintage | | (\$0.00271) | (\$0.00271) | (\$0.00271) |
| 2025 Vintage | | (\$0.00271) | (\$0.00271) | (\$0.00271) |